



Biogas and biomethane in Romania

Production and regulatory framework





Biomethane is a growing renewable energy in the European Union, with substantial potential to reduce dependence on natural gas

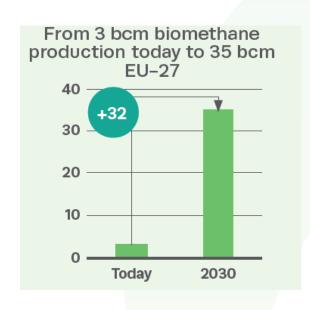
Biogas and biomethane combined are equivalent to 4.6% of the natural gas consumption of the EU

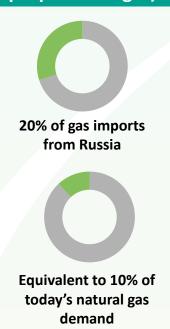


Scope: EU, EFTA, Ukraine and Serbia. Source: European Biogas Association

- Biogas and biomethane in 2020: 191 TWh or 18.0 bcm of energy
- They are already the 5th renewable energy (11%) produced in EU
- Increasing share of biomethane (3 bcm in 2020)
- **Germany, the United Kingdom and Italy** are the countries with the highest biogas + biomethane production.

The potential of biomethane production is strong enough to deliver 35 bcm in 2030 (REPowerEU's proposed target)





This can be achieved by utilizing only sustainable feedstock:

- Agricultural residues
- Livestock effluent
- Sequential and intermediary crops
- Food waste
- Industrial and municipal wastewater voice of renewable gas in Europe

Romania's biogas market is still nascent

Early stage of development of the biogas industry

Only 33 small biogas plants mostly based on agriculture

124 GWh biogas production (0.124 TWh) by the end of 2020

No biomethane production

- Lack of supportive regulatory framework for biomethaneproduction and injection
- Lack of financial incentives for developing biomethane projects and injecting biomethane into the natural gas grid
- Lack of legislative framework to support the injection of biomethane into the natural gas grid:
 - No secured right of biomethane producers to access the gas network in a non-discriminatory way
 - No injection costs sharing between the network operator and the biomethane producer

Biomethane production potential can replace at least 20% of the country's natural gas consumption

Natural gas demand in Romania is 129.33 TWh (2021).
Biomethane can replace 20% (26.5 TWh) of it by 2030



 Long-term potential of biogas and biomethane combined could substitute up to 35% of natural gas demand (ranges from 50 to 70 TWh)

