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## **WORKING DOCUMENT**

From:	General Secretariat of the Council
To:	Working Party on Energy
Subject:	Revision of the Renewable Energy Directive: 4column document

Delegations will find in the annex the 4column document on the proposal of the revision of the Renewable Energy Directive.

**Proposal for a DIRECTIVE OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL amending Directive (EU) 2018/2001 of the European Parliament and of the Council, Regulation (EU) 2018/1999 of the European Parliament and of the Council and Directive 98/70/EC of the European Parliament and of the Council as regards the promotion of energy from renewable sources, and repealing Council Directive (EU) 2015/652**  
**2021/0218(COD)**  
**Non-versioned [LATEST TEXT]**  
**23-01-2023 at 14h08**

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Article 1, first paragraph, point (1)(c), amending provision, seventeenth paragraph				
83	<p>(18a) ‘industry’ means companies and products that fall sections B, C, F and J, division (63) of the statistical classification of economic activities (NACE REV.2) <sup>1</sup>;</p> <p>1. Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).’;</p>		<p>(18a) ‘industry’ means companies and products that fall <b>under</b> sections B, C, <b>and</b> F and <b>under section 'J</b>, division (63) of the statistical classification of economic activities (NACE REV.2) <sup>1</sup>;</p> <p>1. Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).’;</p>	<p>(18a) ‘industry’ means companies and products that fall <u>under</u> sections B, C, <u>and</u> F and <u>under section 'J</u>, division (63) of the statistical classification of economic activities (NACE REV.2) <sup>1</sup>;</p> <p>1. Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).’;</p> <p><u>Text Origin: Council Mandate</u></p>
Article 1, first paragraph, point (1)(c), amending provision, eighteenth paragraph				
84	<p>(18b) ‘non-energy purpose’ means</p>		<p>(18b) ‘non-energy purpose’ means</p>	<p>(18b) ‘non-energy purpose’ means</p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	the use of fuels as raw materials in an industrial process, instead of being used to produce energy;		the use of fuels as raw materials in an industrial process, instead of being used to produce energy;	the use of fuels as raw materials in an industrial process, instead of being used to produce energy;  Text Origin: Council Mandate
Article 1, first paragraph, point (3), introductory part				
105	(3) Article 7 is amended as follows:		(3) Article 7 is amended as follows:	(3) Article 7 is amended as follows:  Text Origin: Commission Proposal
Article 1, first paragraph, point (3)(-a), introductory part				
105a		<u><i>(-a) in the first subparagraph of paragraph 1, point (c) is replaced by the following:</i></u>		
Article 1, first paragraph, point (3)(-a), amending provision, first paragraph				
105b		" <u><i>'(c) final consumption of energy from renewable sources and fuels in the transport sector. '</i></u> "		
Article 1, first paragraph, point (3)(a), introductory part				
106	(a) in paragraph 1, the second subparagraph is replaced by the following:		(a) in paragraph 1, the second subparagraph is replaced by the following:	(a) in paragraph 1, the second subparagraph is replaced by the following:

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
				Text Origin: Commission Proposal
	Article 1, first paragraph, point (3)(a), amending provision, first paragraph			
107	<p>With regard to the first subparagraph, point (a), (b), or (c), gas and electricity from renewable sources shall be considered only once for the purposes of calculating the share of gross final consumption of energy from renewable sources. Energy produced from renewable fuels of non-biological origin shall be accounted in the sector - electricity, heating and cooling or transport - where it is consumed.</p>	<p>With regard to the first subparagraph, point (a), (b), or (c), gas and electricity from renewable sources shall be considered only once for the purposes of calculating the share of gross final consumption of energy from renewable sources. Energy produced from renewable fuels of non-biological origin shall be accounted in the sector - electricity, heating and cooling or transport - where it is consumed.</p> <p><u>Where renewable fuels of non-biological origin are consumed in a Member State different from the one where they have been produced, energy generated by the use of renewable fuels of non-biological origin shall be accounted for 80 % of their volume in the country and sector where it is consumed and for 20 % of their volume in the country where it is produced, unless agreed otherwise between Member States concerned. In order to monitor such agreements and to avoid any double counting, the Commission shall be notified of any such agreement.</u></p>	<p>With regard to the first subparagraph, point (a), (b), or (c), gas and electricity from renewable sources shall be considered only once for the purposes of calculating the share of gross final consumption of energy from renewable sources. Energy produced from renewable fuels of non-biological origin shall be accounted in the sector - electricity, heating and cooling or transport - where it is consumed.</p>	<p>With regard to the first subparagraph, point (a), (b), or (c), gas and electricity from renewable sources shall be considered only once for the purposes of calculating the share of gross final consumption of energy from renewable sources. <u>Without prejudice to the second subparagraph,</u> energy produced from renewable fuels of non-biological origin shall be accounted in the sector - electricity, heating and cooling or transport - where it is consumed.</p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<i><u>including the exact volumes of the supply and demand, the times of the transfer and the date by which the arrangement will become operational. The Commission shall make available information on the concluded agreements, including their timing, volume, price and any additional conditions.’;</u></i>		
Article 1, first paragraph, point (3)(a), amending provision, first paragraph a				
107a			Member States may agree, via a specific cooperation agreement, to account the renewable fuels of non-biological origin consumed in one Member State towards the share of gross final consumption of energy from renewable sources in the Member State where they were produced. In order to monitor that the same renewable fuels of non-biological origin are not accounted in both the Member State where they are produced and in the Member State where they are consumed and to record the amount claimed, the Commission shall be notified of any such agreement, including the amount of RFNBOs to be counted in total and for each Member State and the date on which such agreement will become	<i><u>Member States may agree, via a specific cooperation agreement, to account all or part of the renewable fuels of non-biological origin consumed in one Member State towards the share of gross final consumption of energy from renewable sources in the Member State where they were produced. In order to monitor that the same renewable fuels of non-biological origin are not accounted in both the Member State where they are produced and in the Member State where they are consumed and to record the amount claimed, the Commission shall be notified of any such agreement, which shall include the amount of RFNBOs to be counted in total and for each Member State and the date on which such agreement will become</u></i>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			operational.	<u>operational.</u>
	Article 1, first paragraph, point (3)(aa), introductory part			
107b		<u>(aa) in paragraph 1, the following subparagraph is inserted after the second subparagraph:</u>		
	Article 1, first paragraph, point (3)(aa), amending provision, first paragraph			
107c		" <u>"For the purposes of the targets referred to in Articles 15a, 22a, 23(1), 24(4) and 25(1), renewable fuels of non-biological origin shall be accounted for 100% of their volume in the country where they are consumed."</u> "		
	Article 1, first paragraph, point (3)(b), introductory part			
108	(b) in paragraph 2, the first subparagraph is replaced by the following:		(b) in paragraph 2, the first subparagraph is replaced by the following:	(b) in paragraph 2, the first subparagraph is replaced by the following:  Text Origin: Commission Proposal
	Article 1, first paragraph, point (3)(b), amending provision, first paragraph			
109	,		For the purposes of paragraph 1, first	,

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	For the purposes of paragraph 1, first subparagraph, point (a), gross final consumption of electricity from renewable sources shall be calculated as the quantity of electricity produced in a Member State from renewable sources, including the production of electricity from renewables self-consumers and renewable energy communities and electricity from renewable fuels of non-biological origin and excluding the production of electricity in pumped storage units from water that has previously been pumped uphill as well as the electricity used to produce renewable fuels of non-biological origin.;		subparagraph, point (a), gross final consumption of electricity from renewable sources shall be calculated as the quantity of electricity produced in a Member State from renewable sources, including the production of electricity from renewables self-consumers and renewable energy communities and electricity from renewable fuels of non-biological origin and excluding the production of electricity in pumped storage units from water that has previously been pumped uphill as well as the electricity used to produce renewable fuels of non-biological origin.';	For the purposes of paragraph 1, first subparagraph, point (a), gross final consumption of electricity from renewable sources shall be calculated as the quantity of electricity produced in a Member State from renewable sources, including the production of electricity from renewables self-consumers and renewable energy communities and electricity from renewable fuels of non-biological origin and excluding the production of electricity in pumped storage units from water that has previously been pumped uphill as well as the electricity used to produce renewable fuels of non-biological origin.;
				Text Origin: Commission Proposal
	Article 1, first paragraph, point (3)(c), introductory part			
G	110	(c) in paragraph 4, point (a) is replaced by the following:	(c) in paragraph 4, point (a) is replaced by the following:	
	Article 1, first paragraph, point (3)(c), amending provision, first paragraph			
Y	111	(a) Final consumption of energy from renewable sources in the	(a) Final consumption of energy from renewable sources in the transport sector shall be calculated	Text Origin: Commission Proposal

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	transport sector shall be calculated as the sum of all biofuels, biogas and renewable fuels of non-biological origin consumed in the transport sector.;		as the sum of all biofuels, biogas and renewable fuels of non-biological origin consumed in the transport sector. <b>This shall also include renewable fuels supplied to international marine bunkers</b>	
Article 1, first paragraph, point (8), introductory part				
140	(8) Article 19 is amended as follows:		(8) Article 19 is amended as follows:	(8) Article 19 is amended as follows:  ITM 1  Text Origin: Commission Proposal
Article 1, first paragraph, point (8)(-a), introductory part				
140a		<u>(-a) paragraph 1 is replaced by the following:</u>		ITM 1
Article 1, first paragraph, point (8)(-a), amending provision, numbered paragraph (1)				
140b		" <u>1. 'For the purposes of demonstrating to final customers the origin of energy from renewable sources in an energy supplier's energy mix and in the energy supplied to consumers under contracts marketed with reference to the consumption of energy from renewable sources, Member States</u>		ITM 1



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>shall ensure that the origin of energy from renewable sources can be guaranteed as such within the meaning of this Directive, in accordance with objective, transparent and non-discriminatory criteria.';</u> "		
Article 1, first paragraph, point (8)(a), introductory part				
141	(a) paragraph 2 is amended as follows:		(a) paragraph 2 is amended as follows:	(a) paragraph 2 is amended as follows:  ITM 1  Text Origin: Commission Proposal
Article 1, first paragraph, point (8)(a)(i), introductory part				
142	(i) the first subparagraph is replaced by the following:		(i) the first subparagraph is replaced by the following:	(i) the first subparagraph is replaced by the following:  ITM 1  Text Origin: Commission Proposal
Article 1, first paragraph, point (8)(a)(i), amending provision, first paragraph				
143	‘ To that end, Member States shall ensure that a guarantee of origin is	‘ <u>‘</u> To that end, Member States shall ensure that a guarantee of	To that end, Member States shall ensure that a guarantee of origin is issued in response to a request from	‘ To that end, Member States shall ensure that a guarantee of origin is

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	<p>issued in response to a request from a producer of energy from renewable sources. Member States may arrange for guarantees of origin to be issued for energy from non-renewable sources. Issuance of guarantees of origin may be made subject to a minimum capacity limit. A guarantee of origin shall be of the standard size of 1 MWh. No more than one guarantee of origin shall be issued in respect of each unit of energy produced.;</p>	<p>origin is issued in response to a request from a producer of energy from renewable sources. Member States <del>may arrange for</del> <u>shall provide for a uniform system of</u> guarantees of origin to be issued for <del>energy from non-renewable sources</del> <u>renewable hydrogen.</u></p> <p><u>Member States may decide, for the purposes of accounting for the market value of the guarantee of origin, not to issue such a guarantee of origin to a producer that receives financial support from a support scheme.</u></p> <p><u>The Commission shall introduce supplemental information for guarantees of origin, while avoiding double counting.</u></p> <p><del>-</del> Issuance of guarantees of origin may be made subject to a minimum capacity limit. A guarantee of origin shall be <u>1 MWh with the possibility to issue fractions of it. They shall be duly standardized through the European of the standard size of 1 MWh. CEN-EN16325 and issued upon a request from a producer of energy, provided that this does not lead to double counting. Simplified registration processes and reduced registration fees shall be introduced for small installations of less than 50 kW and for energy communities.</u></p> <p><u>Guarantees of origin may be issued</u></p>	<p>a producer of energy from renewable sources, <b>unless Member States decide, for the purposes of accounting for the market value of the guarantee of origin, not to issue such a guarantee of origin to a producer that receives financial support from a support scheme.</b> Member States may arrange for guarantees of origin to be issued for energy from non-renewable sources. Issuance of guarantees of origin may be made subject to a minimum capacity limit. A guarantee of origin shall be of the standard size of 1 MWh. No more than one guarantee of origin shall be issued in respect of each unit of energy produced.;</p>	<p>issued in response to a request from a producer of energy from renewable sources <u>including gaseous renewable fuels of non-biological origin such as hydrogen, unless Member States decide, for the purposes of accounting for the market value of the guarantee of origin, not to issue such a guarantee of origin to a producer that receives financial support from a support scheme.</u> Member States may arrange for guarantees of origin to be issued for energy from non-renewable sources. Issuance of guarantees of origin may be made subject to a minimum capacity limit. A guarantee of origin shall be of the standard size of 1 MWh. <u>Where appropriate, such standard size may be divided to a fraction size, provided that the fraction is a multiple of 1 Wh.</u> No more than one guarantee of origin shall be issued in respect of each unit of energy produced.÷</p> <p>ITM 1</p>

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		<u>for several small installations pooled together.</u> No more than one guarantee of origin shall be issued in respect of each unit of energy produced <u>and the same unit of energy is taken into account only once.</u> ;		
Article 1, first paragraph, point (8)(a)(i), amending provision, first paragraph a				
143a		<u>(ia) the second subparagraph is deleted;</u>		<u>(ia) new third subparagraph is added:</u>  ITM 5
Article 1, first paragraph, point (8)(a)(ia), introductory part				
143b		<u>the second subparagraph is deleted;</u>		<u>Simplified registration processes and reduced registration fees shall be introduced for small installations of less than 50 kW and for renewable energy communities.</u>  ITM 1 ITM 5
Article 1, first paragraph, point (8)(a)(ia)(1), introductory part				
143c		<u>(ib) in the fourth subparagraph, point (c) is replaced by the following:</u>		<u>(1) in the fourth subparagraph, point (c) is replaced by the following:</u>  ITM 1 ITM 5

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	Article 1, first paragraph, point (8)(a)(ia)(1), amending provision, numbered paragraph (1)			
G	143d	" <u>c. where the guarantees of origin are not issued directly to the producer but to a supplier or consumer who buys the energy either in a competitive setting or in a long-term renewables power purchase agreement.</u> ’;	"	" <u>c. where the guarantees of origin are not issued directly to the producer but to a supplier or consumer who buys the energy either in a competitive setting or in a long-term renewables power purchase agreement.</u>  ITM 1 ITM 5
	Article 1, first paragraph, point (8)(a)(ii)			
G	144	(ii) the fifth subparagraph is deleted;	deleted	ITM 1 ITM 5
	Article 1, first paragraph, point (8)(a)(ii)(1), introductory part			
G	144a	<u>(aa) paragraph 3 is replaced by the following:</u>		<u>(aa) paragraph 3 is replaced by the following:</u>  ITM 1 ITM 5  Text Origin: EP Mandate
	Article 1, first paragraph, point (8)(a)(ii)(1), amending provision, numbered paragraph (1)			

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
G 144b		<p>"</p> <p><u>3. For the purposes of paragraph 1, guarantees of origin shall be valid for transactions for 12 months after the production of the relevant energy unit. Member States shall ensure that all guarantees of origin that have not been cancelled expire at the latest 18 months after the production of the energy unit. Member States shall include expired guarantees of origin in the calculation of their residual energy mix.';</u></p> <p>"</p>		<p>"</p> <p><u>3. For the purposes of paragraph 1, guarantees of origin shall be valid for transactions for 12 months after the production of the relevant energy unit. Member States shall ensure that all guarantees of origin that have not been cancelled expire at the latest 18 months after the production of the energy unit. Member States shall include expired guarantees of origin in the calculation of their residual energy mix.</u></p> <p>"</p> <p>ITM 1 ITM 5</p>
Article 1, first paragraph, point (8)(a)(ii)(2), introductory part				
G 144c		<p><u>(ab) paragraph 4 is replaced by the following:</u></p>		<p>ITM 1 ITM 5</p>
Article 1, first paragraph, point (8)(a)(ii)(2), amending provision, numbered paragraph (1)				
G 144d		<p>"</p> <p><u>4. For the purposes of disclosure referred to in paragraphs 8 and 13, Member States shall ensure that energy companies cancel guarantees of origin at the latest six months after the end of the validity</u></p>		<p>"</p> <p><u>4. For the purposes of disclosure referred to in paragraphs 8 and 13, Member States shall ensure that energy companies cancel guarantees of origin at the latest six months after the end of the validity</u></p>

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		<u>of the guarantee of origin. Furthermore, by ... [one year after the entry into force of this amending Directive], Member States shall ensure that the data on their residual mix is published on an annual basis.';</u>		<u>of the guarantee of origin. Furthermore, by ... [transposition deadline of this amending Directive], Member States shall ensure that the data on their residual mix is published on an annual basis.</u>
		"		"
				ITM 1 ITM 5
Article 1, first paragraph, point (8)(a)(ii)(3), introductory part				
144e		<u>(ac) the first subparagraph of paragraph 7 is amended as follows</u>		<u>(ac) the first subparagraph of paragraph 7 is amended as follows</u>
				ITM 1 ITM 5
				Text Origin: EP Mandate
Article 1, first paragraph, point (8)(a)(ii)(3), amending provision, numbered paragraph (1)				
144f		" <u>(i) point (a) is replaced by the following:</u>		" <u>(i) point (a) is replaced by the following:</u>
				ITM 1 ITM 5
				Text Origin: EP Mandate
Article 1, first paragraph, point (8)(a)(ii)(3), amending provision, numbered paragraph (2)				
144g				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>(a) the energy source from which the energy was produced and the start and end dates as close to real time as possible, with the objective to arrive at intervals of no more than one hour of production;';</u>		<u>(a) the energy source from which the energy was produced and the start and end dates of production, which may be specified:</u>  <u>(i) in case of renewable gas, including gaseous renewable fuels of non-biological origin, and renewable heating and cooling, at an hourly or subhourly interval;</u>  <u>(ii) for renewable electricity, in accordance with the imbalance settlement period as defined in point (15) of Article 2 of Regulation (EU) 2019/943.'</u>
	Article 1, first paragraph, point (8)(a)(ii)(3), amending provision, numbered paragraph (3)			
144h		<u>(ii) point (c) is replaced by the following:</u>		ITM 1 ITM 5  Text Origin: EP Mandate
	Article 1, first paragraph, point (8)(a)(ii)(3), amending provision, numbered paragraph (4)			
144i		<u>(c) the identity, location, bidding zone for electricity, type and capacity of the installation where</u>		ITM 1 ITM 5

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>the energy was produced;</u>		
	Article 1, first paragraph, point (8)(a)(ii)(3), amending provision, numbered paragraph (5)			
G	144j	<u>(iii) the following points are added:</u>		ITM 1 ITM 5
	Article 1, first paragraph, point (8)(a)(ii)(3), amending provision, numbered paragraph (6)			
G	144k	<u>'(g) greenhouse gas emissions over the life cycle of the guaranteed energy in accordance with the standard ISO 14067:2018;</u> <u>(h) refined time granularity;</u> <u>(i) locational matching.'</u>		ITM 1 ITM 5
	Article 1, first paragraph, point (8)(b), introductory part			
G	145	(b) <del>in</del> paragraph 8, <del>the first subparagraph</del> is replaced by the following:	deleted	(b) in paragraph 8, <del>the first subparagraph</del> is replaced by the following:  ITM 1 ITM 5  Text Origin: Commission Proposal
	Article 1, first paragraph, point (8)(b), amending provision, first paragraph			
G	146	,	,	,



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	<p>Where an electricity supplier is required to demonstrate the share or quantity of energy from renewable sources in its energy mix for the purposes of Article 3(9), point (a) of Directive 2009/72/EC, it shall do so by using guarantees of origin except as regards the share of its energy mix corresponding to non-tracked commercial offers, if any, for which the supplier may use the residual mix.;</p>	<p><del>Where an electricity supplier is required to demonstrate the <del>share or quantity</del> <u>origin</u> of energy from renewable sources in its energy mix for the purposes of Article 3(9), point (a) of Directive 2009/72/EC, it shall do so by using guarantees of origin except as regards the share of its energy mix corresponding to non-tracked commercial offers, if any, for which the supplier may use the residual mix.</del></p> <p><u>Where a gas supplier is required to demonstrate the origin of energy from renewable sources in its energy mix for the purposes of Annex I, section 5 of Directive (EU) .../... [on common rules for the internal markets in renewable and natural gases and in hydrogen as proposed by COM(2021)0803], it shall do so by using guarantees of origin except as regards the share of its energy mix corresponding to non- tracked commercial offers, if any, for which the supplier may use the residual mix.</u></p> <p><u>Where Member States have arranged to have guarantees of origin for other types of energy, suppliers shall use for disclosure the same type of guarantees of origin as the energy supplied.</u></p> <p><u>Furthermore, when the customer consumes gas from a hydrogen or natural gas network, Member</u></p>	<p><i>deleted</i></p>	<p>Where an electricity supplier is required to demonstrate the share or quantity of energy from renewable sources in its energy mix for the purposes of <del>Article 3(9)</del>, point (a) of <u>Article 3(9) of</u> Directive 2009/72/EC, it shall do so by using guarantees of origin except:</p> <p><u>(a) as regards the share of its energy mix corresponding to non-tracked commercial offers, if any, for which the supplier may use the residual mix; or</u></p> <p><u>(b) where a Member State decides not to issue guarantees of origin to a producer that receives financial support from a support scheme.</u></p> <p><u>Where gases are supplied from a hydrogen or natural gas network, including gaseous renewable fuels of non-biological origin or biomethane, the supplier is required to demonstrate to final consumers the share or quantity of energy from renewable sources in its energy mix for the purposes of Annex I, section 5 of [proposal for a Directive on common rules for the internal markets in renewable and natural gases and in hydrogen COM(2021)0803]. The supplier shall do so by using guarantees of origin except:</u></p> <p><u>a) as regards the share of its energy mix corresponding to non-</u></p>

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		<p><u>States may ensure that the guarantees of origin cancelled correspond to the relevant network characteristics. Likewise, guarantees of origin created pursuant to Article 14(10) of Directive 2012/27/EU may be used to substantiate any requirement to demonstrate the quantity of electricity produced from high-efficiency cogeneration. For the purposes of paragraph 2 of this Article, where electricity is generated from high-efficiency cogeneration using renewable sources, only one guarantee of origin specifying both characteristics may be issued.</u></p>		<p><u>tracked commercial offers, if any, for which the supplier may use the residual mix.</u></p> <p><u>b) where a Member State decides not to issue guarantees of origin to a producer that receives financial support from a support scheme.</u></p> <p><u>When a customer consumes gases from a hydrogen or natural gas network, including gaseous renewable fuels of non-biological origin or biomethane, as demonstrated in the commercial offer by the supplier, Member States shall ensure that the guarantees of origin that are cancelled correspond to the relevant network characteristics.</u></p> <p><u>Where Member States have arranged to have guarantees of origin for other types of energy, suppliers shall use for disclosure the same type of guarantees of origin as the energy supplied. Likewise, guarantees of origin created pursuant to Article 14(10) of Directive 2012/27/EU may be used to substantiate any requirement to demonstrate the quantity of electricity produced from high-efficiency cogeneration. For the purposes of paragraph 2 of this Article, where electricity is generated from high-efficiency</u></p>

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				<u>cogeneration using renewable sources, only one guarantee of origin specifying both characteristics may be issued.</u>  ITM 1 ITM 5
Article 1, first paragraph, point (8)(b), amending provision, first paragraph a				
G	146a	<u>(ba) paragraph 9 is replaced by the following:</u>		ITM 1 ITM 5
Article 1, first paragraph, point (8)(b), amending provision, first paragraph b				
G	146b	<u>(9) Member States shall recognise guarantees of origin issued by other Member States in accordance with this Directive exclusively as evidence of the elements referred to in paragraph 1 and points (a) to (i) of the first subparagraph of paragraph 7. A Member State may refuse to recognise a guarantee of origin only where it has well-founded doubts about its accuracy, reliability or veracity. The Member State shall notify the Commission of such a refusal and its justification.’;</u>		ITM 1 ITM 5
Article 1, first paragraph, point (8)(b), amending provision, first paragraph c				
G	146c	<u>(bb) paragraph 11 is replaced by</u>		

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>the following:</u>		ITM 1 ITM 5
Article 1, first paragraph, point (8)(b), amending provision, first paragraph d				
146d		<p><u>11. Member States shall not recognise guarantees of origin issued by a third country except where the Union has concluded an agreement with that third country on mutual recognition of guarantees of origin issued in the Union and compatible guarantees of origin systems established in that third country, and only where there is direct import or export of energy. The Commission shall issue guidelines clarifying the Union requirements for recognizing guarantees of origin issued by a third country, including the underlying governance arrangements associated, to the purpose of streamlining and accelerating the achievement of such agreements with third countries.</u></p> <p><u>By ... [one year after the entry into force of this amending Directive], the Commission shall issue guidance on relevant safeguards for cross-border transfers.’;</u></p>		ITM 1 ITM 5
Article 1, first paragraph, point (8)(b), amending provision, first paragraph e				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
146e		<u>(bc) paragraph 13 is replaced by the following:</u>		<u>(bc) paragraph 13 is replaced by the following:</u>  ITM 1 ITM 5 Text Origin: EP Mandate
Article 1, first paragraph, point (8)(b), amending provision, first paragraph f				
146f		<u>13. The Commission shall adopt a report by 30 June 2025 assessing options to establish a Union-wide green label with a view to promoting the use of renewable energy coming from new installations. Suppliers shall use the information contained in guarantees of origin to demonstrate compliance with the requirements of such a label.’;</u>		<u>13. By 31 December 2025 the Commission shall adopt a report assessing options to establish a Union-wide green label with a view to promoting the use of renewable energy coming from new installations. Suppliers shall use the information contained in guarantees of origin to demonstrate compliance with the requirements of such a label.</u>  ITM 1 ITM 5 Text Origin: EP Mandate
Article 1, first paragraph, point (8)(b), amending provision, first paragraph g				
146g		<u>(bd) the following paragraph is added:</u>		<u>(bd) the following paragraph is added:</u>  ITM 1 ITM 5 Text Origin: EP Mandate

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Article 1, first paragraph, point (8)(b), amending provision, first paragraph h				
146h		<u>13a. The Commission shall monitor the functioning of the guarantees of origin system and assess by 30 June 2025 the balance of supply-demand of guarantees of origin in the market and in the case of imbalances identify relevant factors affecting supply and demand and propose measures rectifying any potential structural imbalances with a view to support markets in focusing on new renewable installations.</u> ;		<u>13a. The Commission shall monitor the functioning of the guarantees of origin system and assess by 30 June 2025 the balance of supply-demand of guarantees of origin in the market and in the case of imbalances identify relevant factors affecting supply and demand.</u>  ITM 1 ITM 5
Article 1, first paragraph, point (11), introductory part				
157	(11) the following Article 22a is inserted:		(11) the following Article 22a is inserted:	(11) the following Article 22a is inserted:  Text Origin: Commission Proposal
Article 1, first paragraph, point (11), amending provision, first paragraph				
158	Article 22a		Article 22a	Article 22a  Text Origin: Commission Proposal
Article 1, first paragraph, point (11), amending provision, second paragraph				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
159	Mainstreaming renewable energy in industry		Mainstreaming renewable energy in industry	Mainstreaming renewable energy in industry  Text Origin: Commission Proposal
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), introductory part				
160	1. Member States shall endeavour to increase the share of renewable sources in the amount of energy sources used for final energy and non-energy purposes in the industry sector by an indicative average minimum annual increase of 1.1 percentage points by 2030.	1. Member States shall endeavour to increase the share of renewable sources in the amount of energy sources used for final energy and non-energy purposes in the industry sector by an indicative average minimum annual increase of <del>1.1</del> <u>1.9</u> percentage points by 2030. <u>That increase shall be calculated as an average for the three-year periods, i.e. 2024 to 2027 and 2027 to 2030.</u>	1. Member States shall endeavour to increase the share of renewable sources in the amount of energy sources used for final energy and non-energy purposes in the industry sector by an indicative <b>increase of at least 1.1 percentage points as an annual average</b> <del>minimum annual increase of 1.1 percentage points</del> <b>calculated for the periods 2021 to 2025 and 2026 to 2030.</b>	1. Member States shall endeavour to increase the share of renewable sources in the amount of energy sources used for final energy and non-energy purposes in the industry sector by an indicative <del>average</del> <del>minimum annual</del> increase of <del>1.1</del> <u>at least 1.6</u> percentage points <del>by</del> <u>as an annual average calculated for the periods 2021 to 2025 and 2026 to 2030.</u>  Text Origin: Council Mandate
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), first paragraph -a				
160a			<b>Member States may count waste heat and cold towards the average annual increases referred to in the first subparagraph, up to a limit of 0.4 percentage points, provided the waste heat and cold is supplied from efficient district heating and cooling, excluding networks which</b>	<u>Member States may count waste heat and cold towards the average annual increases referred to in the first subparagraph, up to a limit of 0.4 percentage points, provided the waste heat and cold is supplied from efficient district heating and cooling, excluding networks which</u>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			supply heat to one building only or where all thermal energy is solely consumed on-site and where the thermal energy is not sold. If they decide to do so, the average annual increase shall increase by half of the waste heat and cold percentage points used.	<u>supply heat to one building only or where all thermal energy is solely consumed on-site and where the thermal energy is not sold. If they decide to do so, the average annual increase shall increase by half of the waste heat and cold percentage points used.</u>  Text Origin: Council Mandate
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), first paragraph				
161	Member States shall include the measures planned and taken to achieve such indicative increase in their integrated national energy and climate plans and progress reports submitted pursuant to Articles 3, 14 and 17 of Regulation (EU) 2018/1999.	Member States shall include the <u>policies and</u> measures planned and taken to achieve such indicative increase in their integrated national energy and climate plans and progress reports submitted pursuant to Articles 3, 14 and 17 of Regulation (EU) 2018/1999. <u>Such measures shall include the renewable-based electrification of industrial processes when considered as a cost-effective option. When adopting measures to increase the share of renewable energy in industry, Member States shall comply with the energy efficiency first principle.</u>	Member States shall include the measures planned and taken to achieve such indicative increase in their integrated national energy and climate plans and progress reports submitted pursuant to Articles 3, 14 and 17 of Regulation (EU) 2018/1999.	Member States shall include the <u>policies and</u> measures planned and taken to achieve such indicative increase in their integrated national energy and climate plans and progress reports submitted pursuant to Articles 3, 14 and 17 of Regulation (EU) 2018/1999.  Text Origin: Commission Proposal
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), first paragraph a				



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
161a		<u>Member States shall establish a regulatory framework which may include support measures for industry in accordance with in Article 3(4a) and promote the uptake of renewable sources and renewable hydrogen consumed by industry, taking effectiveness and international competitiveness fully into account, as necessary pre-conditions for the uptake of renewable energy consumption in industry. In particular, that framework should tackle regulatory, administrative and economic barriers in line with Article 3(4a) and Article 15(8).</u>		<u>When considered a cost-effective option, those policies and measures shall promote the renewable-based electrification of industrial processes. Those policies and measures shall endeavour to create conducive market condition for the availability of economically viable and technically feasible renewable energy alternatives to replace fossil fuels used for industrial heating with the aim of reducing the use of fossil fuels used for heating in which the temperature is below 200 degrees Celsius. When adopting those policies and measures, Member States shall take into account the energy efficiency first principle, effectiveness and international competitiveness and should tackle regulatory, administrative and economic barriers.</u>
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), second paragraph, introductory part				
162	Member States shall ensure that the contribution of renewable fuels of non-biological origin used for final energy and non-energy purposes shall be 50 % of the hydrogen used for final energy and non-energy purposes in industry by 2030. For	Member States shall ensure that the contribution of renewable fuels of non-biological origin used for final energy and non-energy purposes <del>shall be</del> 50 % of the hydrogen used for final energy and non-energy purposes in industry by 2030.	Member States shall ensure that the contribution of renewable fuels of non-biological origin used for final energy and non-energy purposes shall be <del>50-</del> 35 % of the hydrogen used for final energy and non-energy purposes in industry by 2030- <b>and</b>	Member States shall ensure that the contribution of renewable fuels of non-biological origin used for final energy and non-energy purposes shall be <del>50-%</del> <u>at least [42 %]</u> of the hydrogen used for final energy and non-energy purposes in industry by

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	the calculation of that percentage, the following rules shall apply:	<u>Member States shall ensure that by 2035, the contribution of renewable fuels of non-biological origin used for final energy and non-energy purposes is at least 70 % of the hydrogen used for final energy and non-energy purposes in industry. The Commission shall analyse the availability of fuels of non-biological origin in 2026 and every year thereafter.</u> For the calculation of <del>that</del> <u>the</u> percentage, the following rules shall apply:	<b>50 % by 2035</b> . For the calculation of that percentage, the following rules shall apply:	2030, <u>and [60%] by 2035</u> . For the calculation of that percentage, the following rules shall apply:
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), second paragraph(a)				
163	(a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes shall be taken into account, excluding hydrogen used as intermediate products for the production of conventional transport fuels.	(a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes shall be taken into account, excluding hydrogen used as intermediate products for the production of conventional transport fuels <u>and hydrogen produced as a by-product or derived from by-products in industrial installations;</u>	(a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes shall be taken into account, excluding hydrogen used as intermediate products for the production of conventional transport fuels <b>and biofuels and hydrogen that is produced by decarbonizing industrial residual gases and is used to replace the specific gases from which it is produced.</b>	(a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes shall be taken into account, excluding: <u>(i) hydrogen used as intermediate products for the production of conventional transport fuels and biofuels;</u> <u>(ii) hydrogen that is produced by decarbonizing industrial residual gases and is used to replace the specific gases from which it is produced.</u> <u>(iii) hydrogen produced as a by-product or derived from by-products in industrial installations;</u>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), second paragraph(b)				
164	(b) For the calculation of the numerator, the energy content of the renewable fuels of non-biological origin consumed in the industry sector for final energy and non-energy purposes shall be taken into account, excluding renewable fuels of non-biological origin used as intermediate products for the production of conventional transport fuels.	(b) For the calculation of the numerator, the energy content of the renewable fuels of non-biological origin consumed in the industry sector for final energy and non-energy purposes shall be taken into account, excluding renewable fuels of non-biological origin used as intermediate products for the production of <del>conventional</del> transport fuels.	(b) For the calculation of the numerator, the energy content of the renewable fuels of non-biological origin consumed in the industry sector for final energy and non-energy purposes shall be taken into account, excluding renewable fuels of non-biological origin used as intermediate products for the production of conventional transport fuels <b>and biofuels</b> .	(b) For the calculation of the numerator, the energy content of the renewable fuels of non-biological origin consumed in the industry sector for final energy and non-energy purposes shall be taken into account, excluding renewable fuels of non-biological origin used as intermediate products for the production of conventional transport fuels <u>and biofuels</u> .  Text Origin: Council Mandate
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), second paragraph(c)				
165	(c) For the calculation of the numerator and the denominator, the values regarding the energy content of fuels set out in Annex III shall be used.		(c) For the calculation of the numerator and the denominator, the values regarding the energy content of fuels set out in Annex III shall be used.	(c) For the calculation of the numerator and the denominator, the values regarding the energy content of fuels set out in Annex III shall be used.  Text Origin: Commission Proposal
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), second paragraph(ca)				
165a		<u>By 31 January 2026, following the establishment of the rules referred to in paragraph 1, the Commission</u>		

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>shall assess whether, in view of regulatory, technical and scientific development, it is appropriate and justified to adapt the RFNBOs sub-target of 2030, and, where appropriate, shall amend this article for that purpose, accompanied by an impact assessment.</u>		
Article 1, first paragraph, point (11), amending provision, numbered paragraph (1), second paragraph(cb)				
165b		<u>To promote the use of renewable energy solutions for low and medium-temperature industrial heat, Member States shall endeavour to increase the availability of economically viable and technically feasible renewable alternatives to fossil-fuel based energy use for industrial heat applications with the aim of ending the use of fossil-fuel based for applications requiring maximum heating temperatures up to 200 degrees Celsius by 2027 at the latest.</u>		
Article 1, first paragraph, point (11), amending provision, numbered paragraph (2)				
166	2. Member States shall ensure that industrial products that are labelled or claimed to be produced with	2. <del>Member States</del> <u>By ... [one year after the entry into force of this amending Directive], the</u>	2. Member States shall ensure that industrial products that are labelled or claimed to be produced with	2. Member States shall <del>ensure</del> <u>that promote voluntary labeling schemes for</u> industrial products that

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	<p>renewable energy and renewable fuels of non-biological origin shall indicate the percentage of renewable energy used or renewable fuels of non-biological origin used in the raw material acquisition and pre-processing, manufacturing and distribution stage, calculated on the basis of the methodologies laid down in Recommendation 2013/179/EU<sup>1</sup> or, alternatively, ISO 14067:2018.;</p> <p><small>1. 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210</small></p>	<p><i><u>Commission</u> shall <del>ensure that industrial products that are labelled or claimed to be produced with renewable energy and renewable fuels of non-biological origin shall indicate the percentage of renewable</del> <u>develop a global hydrogen import strategy to promote a European hydrogen market. This strategy shall complement initiatives to promote domestic hydrogen production within the Union, supporting the implementation of this Directive and the achievement of the targets set out therein, while having due regard to security of supply and the Union's strategic autonomy in energy. The measures included in the strategy shall aim to promote a level playing-field, based on equivalent rules or standards in third countries in terms of environmental protection, sustainability and mitigating climate change. The strategy shall include indicative milestones and measures for imports. Member States shall take appropriate measures to implement the strategy in their integrated national energy and climate plans and progress reports submitted pursuant to Articles 3, 14 and 17 of Regulation (EU) 2018/1999. Furthermore, the strategy shall also take into account</u></i></p>	<p>renewable energy and renewable fuels of non-biological origin shall indicate the percentage of renewable energy used or renewable fuels of non-biological origin used in the raw material acquisition and pre-processing, manufacturing and distribution stage, calculated on the basis of the methodologies laid down in Recommendation 2013/179/EU<sup>1</sup> or, alternatively, ISO 14067:2018.;</p> <p><small>1. 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210</small></p>	<p>are <del>labelled or</del> claimed to be produced with renewable energy and renewable fuels of non-biological origin. <u>Such voluntary labelling schemes</u> shall indicate the percentage of renewable energy used or renewable fuels of non-biological origin used in the raw material acquisition and pre-processing, manufacturing and distribution stage, calculated on the basis of the methodologies laid down in Recommendation <del>n 2013/179/EU<sup>1</sup></del> <u>2013/179/EU<sup>27</sup></u> or, alternatively, ISO 14067:2018.;</p> <p><small><del>1. 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210</del></small></p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<p><u>the need to develop access to energy for local people</u> <del>used or renewable fuels of non-biological origin used in the raw material acquisition and pre-processing, manufacturing and distribution stage, calculated on the basis of the methodologies laid down in Recommendation 2013/179/EU<sup>†</sup> or, alternatively, ISO 14067:2018.</del><sup>2</sup>;</p> <p><sup>†</sup> 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life-cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210</p>		
Article 1, first paragraph, point (11), amending provision, numbered paragraph (2a)				
166a				<p><u>2a. Member States shall report the mount of renewable fuels of non-biological origin that they expect to import and export in their integrated national energy and climate plans and progress reports submitted pursuant to Articles 3, 14 and 17 of Regulation (EU) 2018/1999. On the basis of that reporting, the Commission shall, develop a Union strategy for imported and domestic hydrogen with the aim of promoting a European hydrogen market and domestic hydrogen production within the Union, supporting the</u></p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
				<u>implementation of this Directive and the achievement of the targets set out therein, while having due regard to security of supply and the Union's strategic autonomy in energy and level playing field on the global hydrogen market. Member States shall indicate in their integrated national energy and climate plans and progress reports on how they intend contributing to this strategy.</u>
Article 1, first paragraph, point (14), introductory part				
220	(14) Article 25 is replaced by the following:		(14) Article 25 is replaced by the following:	
Article 1, first paragraph, point (14), amending provision, first paragraph				
221	Article 25		Article 25	
Article 1, first paragraph, point (14), amending provision, second paragraph				
222	Greenhouse gas intensity reduction in the transport sector from the use of renewable energy		Greenhouse gas intensity reduction in the transport sector from the use of renewable energy	
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), introductory part				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
223	1. Each Member State shall set an obligation on fuel suppliers to ensure that:		1. Each Member State shall set an obligation on fuel suppliers to ensure that:	
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1)(a)				
224	(a) the amount of renewable fuels and renewable electricity supplied to the transport sector leads to a greenhouse gas intensity reduction of at least 13 % by 2030, compared to the baseline set out in Article 27(1), point (b), in accordance with an indicative trajectory set by the Member State;	(a) the amount of renewable fuels and renewable electricity supplied to the transport sector leads to a greenhouse gas intensity reduction of at least <del>13</del> 16 % by 2030, compared to the baseline set out in Article 27(1), point (b), in accordance with <del>an indicative</del> trajectory set by the Member State;	(a) the amount of renewable fuels and renewable electricity supplied to the transport sector leads  <b>(i) to a share of renewable energy within the final consumption of energy in the transport sector of at least 29 % by 2030; or</b>  <b>(ii) to a greenhouse gas intensity reduction of at least 13 % by 2030, compared to the baseline set out in Article 27(1), point (b), in accordance with an indicative trajectory set by the Member State;</b>  <b>Member States shall, in their progress reports submitted pursuant to Article 17 of Regulation (EU) 2018/1999, report on the share of renewable energy within the final consumption of energy in the transport sector as well as on the greenhouse gas intensity reduction;</b>	
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1)(b)				



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
R	225	(b) the share of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX in the energy supplied to the transport sector is at least 0,2 % in 2022, 0,5 % in 2025 and 2,2 % in 2030, and the share of renewable fuels of non-biological origin is at least 2,6 % in 2030.	(b) the share of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX in the energy supplied to the transport sector is at least <del>0,2 % in 2022</del> , 0,5 % in 2025 and <u>at least</u> 2,2 % in 2030, and the share of renewable fuels of non-biological origin is at least 2,6 % <del>in 2030</del> <u>in 2028 and at least 5,7 % in 2030</u> ;	(b) the share of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX in the energy supplied to the transport sector is at least 0,2 % in 2022, <del>0,5</del> <b>1</b> % in 2025 and <del>2,2</del> <b>4.4</b> % in 2030, <del>and the</del> . <b>Each Member State shall endeavour to reach a share of renewable fuels of non-biological origin of 5.2 %</b> <del>is at least 2,6 % in 2030</del> .
	Article 1, first paragraph, point (14), amending provision, numbered paragraph (1)(ba)			
R	225a	<u>(ba) from 2030, fuel suppliers shall deliver at least 1,2 % renewable fuels of non-biological origin and renewable hydrogen, to the hard to abate maritime mode. A Member State which has no maritime ports in its territory may choose not to apply this provision. Any Member State that intends to avail itself of that derogation shall notify the Commission no later than one year after ... [the entry into force of this amending Directive]. Any subsequent change shall also be communicated to the Commission.</u>		
	Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), first paragraph -a			

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
y	225b	<u><i>If the list of feedstock set out in Part A and of Annex IX is amended in accordance with Article 28(6), the minimum share of advanced biofuels and biogas produced from the feedstock in the energy supplied to the transport sector referred to in point (b) of this paragraph shall be increased accordingly and shall be based on an impact assessment by the Commission.</i></u>		
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), first paragraph -b				
y	225c	<u><i>The Commission shall assess the obligation laid down in paragraph 1 with a view to submitting a legislative proposal by 2025 to increase it where there are further substantial costs reductions in the production of renewable energy, where needed to meet the Union's international commitments for decarbonisation, or where a significant decrease in energy consumption in the Union justifies such an increase.</i></u>		
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), first paragraph				
y	226	For the calculation of the reduction	For the calculation of the reduction	For the calculation of the reduction

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	<p>referred to in point (a) and the share referred to in point (b), Member States shall take into account renewable fuels of non-biological origin also when they are used as intermediate products for the production of conventional fuels. For the calculation of the reduction referred to in point (a), Member States may take into account recycled carbon fuels.</p>	<p>referred to in point (a) and the share referred to in point (b), Member States shall take into account renewable fuels of non-biological origin also when they are used as intermediate products for the production of conventional <a href="#">transport</a> fuels. For the calculation of the reduction referred to in point (a), Member States may take into account recycled carbon fuels.</p>	<p>referred to in point (a) and the share referred to in point (b), Member States shall take into account renewable fuels of non-biological origin also when they are used as intermediate products for the production of :</p> <p><b>(i) conventional transport fuels ; or</b></p> <p><b>(ii) biofuels, provided that the greenhouse gas emissions reduction achieved by the use of renewable fuels of non-biological origin is not considered in the calculation of the greenhouse gas emission savings of the biofuels.</b></p> <p><b>For the calculation of the reduction referred to in point (a) and the share referred to in point (b), Member States may take into account biogas that is injected into the national gas transmission and distribution infrastructure.</b></p> <p><b>With regard to point (a), (b), or (c) of the first subparagraph of Article 7(1), biogas shall be considered only once for the purposes of calculating the share of gross final consumption of energy from renewable sources.</b></p> <p>-For the calculation of the reduction referred to in point (a), Member</p>	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			States may take into account recycled carbon fuels.	
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), second paragraph				
y	227	When setting the obligation on fuel suppliers, Member States may exempt fuel suppliers supplying electricity or renewable liquid and gaseous transport fuels of non-biological origin from the requirement to comply with the minimum share of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX with respect to those fuels.	When setting the obligation on fuel suppliers, Member States may exempt fuel suppliers supplying electricity or renewable liquid and gaseous transport fuels of non-biological origin from the requirement to comply with the minimum share of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX with respect to those fuels.	y
Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), second paragraph a				
y	227a		<b>When setting the obligation referred to in points (a) and (b) of the first subparagraph to ensure the achievement of the targets set out therein, Member States may do so by means of measures targeting volumes, energy content or greenhouse gas emissions, provided that it is demonstrated that the greenhouse gas intensity reduction and minimum shares referred to in points (a) and (b) of the first subparagraph are</b>	y

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			achieved.	
	Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), second paragraph b			
Y	227b		When setting the obligation referred to in points (a) and (b) of the first subparagraph to ensure the achievement of the targets set out therein, Member States may distinguish between different energy carriers.	Y
	Article 1, first paragraph, point (14), amending provision, numbered paragraph (1), second paragraph c			
Y	227c		When setting the obligation referred to in points (a) and (b) of the first subparagraph, Member States may distinguish between maritime transport and other sectors, , as long as the general target is reached.	Y
	Article 1, first paragraph, point (14), amending provision, numbered paragraph (2)			
Y	228	2. Member States shall establish a mechanism allowing fuel suppliers in their territory to exchange credits for supplying renewable energy to the transport sector. Economic operators that supply renewable electricity to electric vehicles	2. Member States shall establish a mechanism allowing fuel suppliers in their territory to exchange credits for supplying renewable energy to the transport sector. Economic operators that supply renewable electricity to <u>light and heavy duty</u>	Y

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	through public recharging stations shall receive credits, irrespective of whether the economic operators are subject to the obligation set by the Member State on fuel suppliers, and may sell those credits to fuel suppliers, which shall be allowed to use the credits to fulfil the obligation set out in paragraph 1, first subparagraph.;	electric vehicles through public recharging stations <u>or renewable energy</u> shall receive credits, irrespective of whether the economic operators are subject to the obligation set by the Member State on fuel suppliers, and may sell those credits to fuel suppliers, which shall be allowed to use the credits to fulfil the obligation set out in paragraph 1, first subparagraph. <u>Member States may decide to include private recharging stations in the mechanism referred to in the first subparagraph provided it can be demonstrated that renewable electricity supplied to those private recharging stations is provided solely to electric vehicles.</u> ;	through public recharging stations shall receive credits, irrespective of whether the economic operators are subject to the obligation set by the Member State on fuel suppliers, and may sell those credits to fuel suppliers, which shall be allowed to use the credits to fulfil the obligation set out in paragraph 1, first subparagraph.’;	
Article 1, first paragraph, point (15), introductory part				
229	(15) Article 26 is amended as follows:		(15) Article 26 is amended as follows:	
Article 1, first paragraph, point (15)(a), introductory part				
230	(a) paragraph 1 is amended as follows:		(a) paragraph 1 is amended as follows:	
Article 1, first paragraph, point (15)(a)(i), introductory part				
231				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	(i) the first subparagraph is replaced by the following:		(i) the first subparagraph is replaced by the following:	
Article 1, first paragraph, point (15)(a)(i), amending provision, first paragraph				
232	<p>‘</p> <p>For the calculation of a Member State's gross final consumption of energy from renewable sources referred to in Article 7 and of the greenhouse gas intensity reduction target referred to in Article 25(1), first subparagraph, point (a), the share of biofuels and bioliquids, as well as of biomass fuels consumed in transport, where produced from food and feed crops, shall be no more than one percentage point higher than the share of such fuels in the final consumption of energy in the transport sector in 2020 in that Member State, with a maximum of 7 % of final consumption of energy in the transport sector in that Member State.;</p> <p>’</p>		<p>For the calculation of a Member State's gross final consumption of energy from renewable sources referred to in Article 7 and of <b>minimum share of renewable energy</b> or the greenhouse gas intensity reduction target referred to in Article 25(1), first subparagraph, point (a), the share of biofuels and bioliquids, as well as of biomass fuels consumed in transport, where produced from food and feed crops, shall be no more than one percentage point higher than the share of such fuels in the final consumption of energy in the transport sector in 2020 in that Member State, with a maximum of 7 % of final consumption of energy in the transport sector in that Member State.’;</p>	
Article 1, first paragraph, point (15)(a)(i), amending provision, first paragraph a				
232a		<p>‘</p> <p><u>At the request of a Member State, the Commission may allow a derogation from the first subparagraph allowing Member</u></p>		

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>States to exclude bioliquids used for electricity production in outermost regions within the meaning of Article 349 TFEU from the calculation of the ceiling of 7% of final consumption of energy in the road and rail transport sector referred to in the first subparagraph, provided that such derogation is justified by local specificities. Member States shall make the request for the derogation to the Commission by ... [date of transposition of this amending Directive] and provide up-to-date scientific and technical justifications for such derogation. The Commission shall decide on the request of the Member State within three months of its receipt.’;</u>		
Article 1, first paragraph, point (15)(a)(i), amending provision, first paragraph b				
232b		<u>(ia) the second subparagraph is replaced by the following:</u>		
Article 1, first paragraph, point (15)(a)(i), amending provision, first paragraph c				
232c		<u>‘Where the share of biofuels and bioliquids referred to in the first subparagraph is below 1 % in a Member State, it may be increased to a maximum of 2 % of the final consumption of energy in the road</u>		



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>and rail transport sectors.’;</u>		
Article 1, first paragraph, point (15)(a)(ii), introductory part				
233	(ii) the fourth subparagraph is replaced by the following:		(ii) the fourth subparagraph is replaced by the following:	
Article 1, first paragraph, point (15)(a)(ii), amending provision, first paragraph				
234	<p>Where the share of biofuels and bioliquids, as well as of biomass fuels consumed in transport, produced from food and feed crops in a Member State is limited to a share lower than 7 % or a Member State decides to limit the share further, that Member State may reduce the greenhouse gas intensity reduction target referred to in Article 25(1), first subparagraph, point (a), accordingly, in view of the contribution these fuels would have made in terms of greenhouse gas emissions saving. For that purpose, Member States shall consider those fuels save 50 % greenhouse gas emissions.;</p>		<p>Where the share of biofuels and bioliquids, as well as of biomass fuels consumed in transport, produced from food and feed crops in a Member State is limited to a share lower than 7 % or a Member State decides to limit the share further, that Member State may reduce the <b>minimum share of renewable energy or the</b> greenhouse gas intensity reduction target referred to in– Article 25(1), first subparagraph, point (a), accordingly, in view of the contribution these fuels would have made in terms of <b>the minimum share of renewable energy or</b> greenhouse gas emissions saving. For <b>the purpose of the greenhouse gas intensity reduction target that purpose</b>, Member States shall consider those fuels save 50 % greenhouse gas emissions.’;</p>	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Article 1, first paragraph, point (15)(b)				
235	(b) in paragraph 2, first and fifth subparagraphs, ‘the minimum share referred to in the first subparagraph of Article 25(1)’ is replaced by ‘the greenhouse gas emission reduction target referred to in Article 25(1), first subparagraph, point (a)’;	(b) <del>in</del> paragraph 2, <del>first and fifth subparagraphs, ‘the minimum share referred to in the first subparagraph of Article 25(1)’ is replaced by ‘the greenhouse gas emission reduction target referred to in Article 25(1), first subparagraph, point (a)’;</del> <u>is amended as follows:</u>	(b) in paragraph 2, first and fifth subparagraphs, ‘the minimum share referred to in the first subparagraph of Article 25(1)’ is replaced by ‘the <b>minimum share and the</b> greenhouse gas <del>emission</del> <b>intensity</b> reduction target referred to in Article 25(1), first subparagraph, point (a)’;	
Article 1, first paragraph, point (15)(b)(i), introductory part				
235a		<u>(i) in the first and fifth subparagraphs, ‘the minimum share referred to in the first subparagraph of Article 25(1)’ is replaced by ‘the greenhouse gas emission reduction target referred to in Article 25(1), first subparagraph, point (a)’;</u>		
Article 1, first paragraph, point (15)(b)(i), amending provision, first paragraph				
235b		" <u>(ii) the second subparagraph is replaced by the following:</u>		
Article 1, first paragraph, point (15)(b)(i), amending provision, second paragraph				
235c		<u>‘By ... [date of entry into force of this amending Directive], that limit shall decrease to 0 %.’</u>		

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Article 1, first paragraph, point (15)(b)(i), amending provision, third paragraph				
235d		<u>(iii) the following subparagraph is inserted after the fourth subparagraph:</u>		
Article 1, first paragraph, point (15)(b)(i), amending provision, fourth paragraph				
235e		<u>'By 30 June 2023, the Commission shall submit to the European Parliament and to the Council an update of the report on the status of worldwide production expansion of the relevant food and feed crops. That update shall include the most recent data from the last two years with regard to deforestation and high indirect land use change risk feedstocks, and shall address other high risk commodities in the category of high indirect land use change risk feedstocks. For the purposes of the delegated acts referred to in the sixth subparagraph, the maximum share of the average annual expansion of the global production area in high carbon stocks shall be 7,9%.'</u>		
Article 1, first paragraph, point (16), introductory part				
236				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	(16) Article 27 is amended as follows:		(16) Article 27 is amended as follows:	(16) Article 27 is amended as follows:  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(a), introductory part				
237	(a) the title is replaced by the following:		(a) the title is replaced by the following:	(a) the title is replaced by the following:  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(a), amending provision, first paragraph				
238	‘ Calculation rules in the transport sector and with regard to renewable fuels of non-biological origin regardless of their end use; ,’		Calculation rules in the transport sector and with regard to renewable fuels of non-biological origin regardless of their end use’;	‘ Calculation rules in the transport sector and with regard to renewable fuels of non-biological origin regardless of their end use; ,’  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(b), introductory part				
239	(b) paragraph 1 is replaced by the following:		(b) paragraph 1 is replaced by the following:	(b) paragraph 1 is replaced by the following:  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1),				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	introductory part			
240	<p>1. For the calculation of the greenhouse gas intensity reduction referred to in Article 25(1), first subparagraph, point (a), the following rules shall apply:</p>		<p>1. For the calculation of the greenhouse gas intensity reduction referred to in Article 25(1), first subparagraph, point (a), the following rules shall apply:</p>	<p>1. For the calculation of the greenhouse gas intensity reduction referred to in Article 25(1), first subparagraph, point (a), the following rules shall apply:</p> <p>Text Origin: Commission Proposal</p>
	Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(a), introductory part			
241	<p>(a) the greenhouse gas emissions savings shall be calculated as follows:</p>		<p>(a) the greenhouse gas emissions savings shall be calculated as follows:</p>	<p>(a) the greenhouse gas emissions savings shall be calculated as follows:</p> <p>Text Origin: Commission Proposal</p>
	Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(a)(i)			
242	<p>(i) for biofuel and biogas, by multiplying the amount of these fuels supplied to all transport modes by their emissions savings determined in accordance with Article 31;</p>		<p>(i) for biofuel and biogas, by multiplying the amount of these fuels supplied to all transport modes by their emissions savings determined in accordance with Article 31;</p>	<p>(i) for biofuel and biogas, by multiplying the amount of these fuels supplied to all transport modes by their emissions savings determined in accordance with Article 31;</p> <p>Text Origin: Commission Proposal</p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(a)(ii)				
243	(ii) for renewable fuels of non-biological origin and recycled carbon fuels, by multiplying the amount of these fuels that is supplied to all transport modes by their emissions savings determined in accordance with delegated acts adopted pursuant to Article 29a(3);		(ii) for renewable fuels of non-biological origin and recycled carbon fuels, by multiplying the amount of these fuels that is supplied to all transport modes by their emissions savings determined in accordance with delegated acts adopted pursuant to Article 29a(3);	(ii) for renewable fuels of non-biological origin and recycled carbon fuels, by multiplying the amount of these fuels that is supplied to all transport modes by their emissions savings determined in accordance with delegated acts adopted pursuant to Article 29a(3);  <i>Text Origin: Commission Proposal</i>
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(a)(iii)				
244	(iii) for renewable electricity, by multiplying the amount of renewable electricity that is supplied to all transport modes by the fossil fuel comparator EC <sub>F(e)</sub> set out in in Annex V;	(iii) for renewable electricity, by multiplying the amount of renewable electricity that is supplied to all transport modes by <del>the</del> fossil fuel comparator. <i>The comparator</i> EC <sub>F(e)</sub> set out in in Annex V <i>shall be used until 31 December 2029. From 1 January 2030 onwards, the comparator E<sub>F(a)</sub> set out in in Annex V shall be used.</i>	(iii) for renewable electricity, by multiplying the amount of renewable electricity that is supplied to all transport modes by the fossil fuel comparator EC <sub>F(e)</sub> set out in in Annex V;	
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(a)(iiia)				
244a		<i>However, the greenhouse gas</i>		

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>emissions savings achieved in 2030 by the use of renewable electricity in transport, calculated in application of the <math>E_{F(t)}</math> comparator, shall constitute an additional contribution of renewable electricity of what was already achieved up until 31 December 2029 with the <math>EC_{F(e)}</math> comparator for the calculation of emission savings from 2030 onwards.</u>		
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(b)				
245	(b) the baseline referred to in Article 25(1) shall be calculated by multiplying the amount of energy supplied to the transport sector by the fossil fuel comparator $E_{F(t)}$ set out in Annex V;		(b) the baseline referred to in Article 25(1) shall be calculated by multiplying the amount of energy supplied to <del>the transport sector</del> <b>modes</b> by the fossil fuel comparator $E_{F(t)}$ set out in Annex V;	
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(c), introductory part				
246	(c) for the calculation of the relevant amounts of energy, the following rules shall apply:		(c) for the calculation of the relevant amounts of energy, the following rules shall apply:	(c) for the calculation of the relevant amounts of energy, the following rules shall apply:  <u>Text Origin: Commission Proposal</u>
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(c)(i)				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
247	(i) in order to determine the amount of energy supplied to the transport sector, the values regarding the energy content of transport fuels set out in Annex III shall be used;		(i) in order to determine the amount of energy supplied to the transport sector, the values regarding the energy content of transport fuels set out in Annex III shall be used;	(i) in order to determine the amount of energy supplied to the transport sector, the values regarding the energy content of transport fuels set out in Annex III shall be used;  <a href="#">Text Origin: Commission Proposal</a>
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(c)(ii)				
248	(ii) in order to determine the energy content of transport fuels not included in Annex III, the Member States shall use the relevant European standards for the determination of the calorific values of fuels. Where no European standard has been adopted for that purpose, the relevant ISO standards shall be used;		(ii) in order to determine the energy content of transport fuels not included in Annex III, the Member States shall use the relevant European standards for the determination of the calorific values of fuels. Where no European standard has been adopted for that purpose, the relevant ISO standards shall be used;	(ii) in order to determine the energy content of transport fuels not included in Annex III, the Member States shall use the relevant European standards for the determination of the calorific values of fuels. Where no European standard has been adopted for that purpose, the relevant ISO standards shall be used;  <a href="#">Text Origin: Commission Proposal</a>
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(c)(iii)				
249	(iii) the amount of renewable electricity supplied to the transport sector is determined by multiplying the amount of electricity supplied to that sector by the average share of		(iii) the amount of renewable electricity supplied to the transport sector is determined by multiplying the amount of electricity supplied to that sector by the average share of	(iii) the amount of renewable electricity supplied to the transport sector is determined by multiplying the amount of electricity supplied to that sector by the average share of



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	renewable electricity supplied in the territory of the Member State in the two previous years. By way of exception, where electricity is obtained from a direct connection to an installation generating renewable electricity and supplied to the transport sector, that electricity shall be fully counted as renewable;		renewable electricity supplied in the territory of the Member State in the two previous years. By way of exception, where electricity is obtained from a direct connection to an installation generating <del>renewable</del> <b>renewable</b> electricity and supplied to the transport sector, that electricity shall be fully counted as renewable;	renewable electricity supplied in the territory of the Member State in the two previous years. By way of exception, where electricity is obtained from a direct connection to an installation generating renewable electricity and supplied to the transport sector, that electricity shall be fully counted as renewable;  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(c)(iv)				
250	(iv) the share of biofuels and biogas produced from the feedstock listed in Part B of Annex IX in the energy content of fuels and electricity supplied to the transport sector shall, except in Cyprus and Malta, be limited to 1,7 %;		(iv) the share of biofuels and biogas produced from the feedstock listed in Part B of Annex IX in the energy content of fuels and electricity supplied to the transport sector shall, except– in Cyprus and Malta, be limited to 1,7 %; <b>Member States may, in duly justified cases, increase that limit, taking into account the availability of feedstock. Any such modification shall be notified to the Commission together with the justifications for such increase. Any such modification shall be subject to approval by the Commission.</b>	
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
(1)(c)(iva)				
250a		<i><u>(iva) If the list of feedstock set out in Part B of Annex IX is amended in accordance with Article 28(6), the cap of such biofuels and biogas shall be increased accordingly and shall be based on an impact assessment by the Commission.</u></i>		
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(d), introductory part				
251	(d) the greenhouse gas intensity reduction from the use of renewable energy is determined by dividing the greenhouse gas emissions saving from the use of biofuels, biogas and renewable electricity supplied to all transport modes by the baseline.		(d) the greenhouse gas intensity reduction from the use of renewable energy is determined by dividing the greenhouse gas emissions saving from the use of biofuels, biogas, <b>renewables fuels of non-biological origin</b> and renewable electricity supplied to all transport modes by the baseline. <b>Member States may take into account recycled carbon fuels.</b>	(d) the greenhouse gas intensity reduction from the use of renewable energy is determined by dividing the greenhouse gas emissions saving from the use of biofuels, biogas, <u>renewables fuels of non-biological origin</u> and renewable electricity supplied to all transport modes by the baseline. <u>Member States may take into account recycled carbon fuels.</u>  Text Origin: Council Mandate
Article 1, first paragraph, point (16)(b), amending provision, numbered paragraph (1)(d), first paragraph				
252	The Commission is empowered to adopt delegated acts in accordance with Article 35 to supplement this		The Commission is empowered to adopt delegated acts in accordance with Article 35 to supplement this	The Commission is empowered to adopt delegated acts in accordance with Article 35 to supplement this

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	Directive by adapting the energy content of transport fuels, as set out in Annex III, in accordance with scientific and technical progress;;		Directive by adapting the energy content of transport fuels, as set out in Annex III, in accordance with scientific and technical progress;;	Directive by adapting the energy content of transport fuels, as set out in Annex III, in accordance with scientific and technical progress;;  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(c), introductory part				
253	(c) the following paragraph 1a is inserted:		(c) the following paragraph 1a is inserted:	(c) the following paragraph 1a is inserted:  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(c), amending provision, first paragraph, introductory part				
254	1a. For the calculation of the targets referred to in Article 25(1), first subparagraph, point (b), the following rules shall apply:		1a. For the calculation of the <del>targets</del> <b>minimum shares</b> referred to in <del>Article 25(1), first subparagraph, point (b)</del> <b>the paragraphs 1(a)(i) and 1(b) of Article 25</b> , the following <del>rules</del> <b>provisions</b> shall apply:	
Article 1, first paragraph, point (16)(c), amending provision, first paragraph(a)				
255	(a) for the calculation of the denominator, that is the amount of energy consumed in the transport sector, all fuels and electricity supplied to the transport sector shall		(a) for the calculation of the denominator, that is the amount of energy consumed in the transport sector, all fuels and electricity supplied to the transport sector shall	(a) for the calculation of the denominator, that is the amount of energy consumed in the transport sector, all fuels and electricity

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	be taken into account;		be taken into account;	supplied to the transport sector shall be taken into account;  Text Origin: Commission Proposal
Article 1, first paragraph, point (16)(c), amending provision, first paragraph(b)				
256	(b) for the calculation of the numerator, the energy content of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX and renewable fuels of non-biological origin supplied to all transport modes in the territory of the Union shall be taken into account;		(b) for the calculation of the numerator, <b>that is the amount of the energy content of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX and renewable fuels of non-biological origin from renewable sources consumed in the transport sector for the purposes of the first subparagraph of Article 25(1), the energy content of all types of energy from renewable sources</b> supplied to all transport modes, <b>including to international marine bunkers</b> , in the territory of <b>each Member State</b> <del>the Union</del> shall be taken into account; <b>Member States may take into account recycled carbon fuels.</b>	(b) for the calculation of the numerator, <u>that is the amount of the energy content of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX and renewable fuels of non-biological origin from renewable sources consumed in the transport sector for the purposes of the first subparagraph of Article 25(1), the energy content of all types of energy from renewable sources</u> supplied to all transport modes, <u>including to international marine bunkers</u> , in the territory of <u>each Member State</u> <del>the Union</del> shall be taken into account; <u>Member States may take into account recycled carbon fuels.</u>  Text Origin: Council Mandate
Article 1, first paragraph, point (16)(c), amending provision, first paragraph(ba)				
256a			(c) the share of biofuels and biogas for transport produced from the feedstock listed in Annex	<u>(c) the share of biofuels and biogas for transport produced from the feedstock listed in Annex IX and</u>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			IX and renewable fuels of non-biological origin shall be considered to be twice its energy content;	<u>renewable fuels of non-biological origin shall be considered to be twice its energy content;</u> Text Origin: Council Mandate
Article 1, first paragraph, point (16)(c), amending provision, first paragraph(bb)				
256b			(d) the share of renewable electricity shall be considered to be four times its energy content when supplied to road vehicles and may be considered to be 1,5 times its energy content when supplied to rail transport;	<u>(d) the share of renewable electricity shall be considered to be four times its energy content when supplied to road vehicles and may be considered to be 1,5 times its energy content when supplied to rail transport;</u> Text Origin: Council Mandate
Article 1, first paragraph, point (16)(c), amending provision, first paragraph(bc)				
256c			(e) the share of biofuels and biogas produced from the feedstock listed in Part B of Annex IX in the energy content of fuels and electricity supplied to the transport sector shall, except in Cyprus and Malta, be limited to 1,7 %; Member States may, where justified, modify that limit, taking into account the availability of feedstock. Any such modification shall be subject to approval by the Commission;	<u>(e) the share of biofuels and biogas produced from the feedstock listed in Part B of Annex IX in the energy content of fuels and electricity supplied to the transport sector shall, except in Cyprus and Malta, be limited to 1,7 %; Member States may, where justified, modify that limit, taking into account the availability of feedstock. Any such modification shall be subject to approval by the Commission;</u> Text Origin: Council Mandate

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	Article 1, first paragraph, point (16)(c), amending provision, first paragraph(bd)			
y	256d		(f) in order to determine the amount of energy supplied to the transport sector, the values regarding the energy content of transport fuels set out in fAnnex III shall be used;	<u>(f) in order to determine the amount of energy supplied to the transport sector, the values regarding the energy content of transport fuels set out in fAnnex III shall be used;</u>  Text Origin: Council Mandate
	Article 1, first paragraph, point (16)(c), amending provision, first paragraph(be)			
y	256e		(g) in order to determine the energy content of transport fuels not included in Annex III, the Member States shall use the relevant European standards for the determination of the calorific values of fuels. Where no European standard has been adopted for that purpose, the relevant ISO standards shall be used;	<u>(g) in order to determine the energy content of transport fuels not included in Annex III, the Member States shall use the relevant European standards for the determination of the calorific values of fuels. Where no European standard has been adopted for that purpose, the relevant ISO standards shall be used;</u>  Text Origin: Council Mandate
	Article 1, first paragraph, point (16)(c), amending provision, first paragraph(bf)			
y	256f		(h) the amount of renewable electricity supplied to the transport sector is determined by multiplying the amount of electricity supplied to that sector by the average share of renewable electricity supplied in the territory	<u>(h) the amount of renewable electricity supplied to the transport sector is determined by multiplying the amount of electricity supplied to that sector by the average share of renewable electricity supplied in the territory of the Member State in the</u>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			of the Member State in the two previous years. By way of exception, where electricity is obtained from a direct connection to an installation generating renewable electricity and supplied to the transport sector, that electricity shall be fully counted as renewable;	<u>two previous years. By way of exception, where electricity is obtained from a direct connection to an installation generating renewable electricity and supplied to the transport sector, that electricity shall be fully counted as renewable;</u>  Text Origin: Council Mandate
Article 1, first paragraph, point (16)(c), amending provision, first paragraph(c)				
257	(c) the shares of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX and of renewable fuels of non-biological origin supplied in the aviation and maritime modes shall be considered to be 1,2 times their energy content.;		<del>(e)</del> (i) the shares of advanced biofuels and biogas produced from the feedstock listed in Part A of Annex IX and of renewable fuels of non-biological origin supplied in the aviation and maritime modes shall be considered to be 1,2 times their energy content.';	
Article 1, first paragraph, point (16)(ca)				
257a			<b>(d.a) the following paragraph 1b is inserted.</b>  <b>For the purpose of the calculations under paragraph 1(b) and 1a(a), the amount of energy supplied to maritime transport shall, as a proportion of that Member State's</b>	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
			gross final consumption of energy, be considered to be no more than 15 %. For Cyprus and Malta, the amount of energy consumed in maritime transport shall, as a proportion of those Member States' gross final consumption of energy, be considered to be no more than 5 %. These provisions shall apply until 31 December 2030.	
Article 1, first paragraph, point (16)(d)				
258	(d) paragraph 2 is deleted.		(d) paragraph 2 is deleted.	(d) paragraph 2 is deleted. <small>Text Origin: Commission Proposal</small>
Article 1, first paragraph, point (16)(e), introductory part				
259	(e) paragraph 3 is amended as follows:	(e) paragraph 3 is <del>amended as follows</del> <u>replaced by the following</u> :	(e) paragraph 3 is amended as follows:	ITM 1
Article 1, first paragraph, point (16)(e)(i)				
260	(i) the first, second and third subparagraphs are deleted;	<del>(i)</del> <u>3. Where electricity is used for the production of renewable fuels of non- biological origin, either directly or for the production of intermediate products, the average share of electricity from renewable sources in the country of production, as measured two years</u>	(i) the first, second and third subparagraphs are deleted;	ITM 1



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<p><u>before the year in question, shall be used to determine the share of renewable energy.</u></p> <p><u>Electricity obtained from direct connection to one or several installations generating renewable electricity may be fully counted as renewable electricity where it is used for the production of renewable fuels of non- biological origin, provided that the installation demonstrates that the electricity concerned has been supplied without taking electricity from the grid.</u></p> <p><u>Electricity that has been taken from the grid may be counted as fully renewable provided that it is produced exclusively from renewable sources and the renewable properties and other appropriate criteria have been demonstrated, ensuring that the renewable properties of that electricity are claimed only once and only in one end-use sector.</u><del>the first, second and third subparagraphs are deleted;</del></p>		
Article 1, first paragraph, point (16)(e)(ii), introductory part				
261	(ii) the fourth subparagraph is replaced by the following:	<p><del>(ii)</del> <u>This can be fulfilled by complying with the following requirements:</u></p> <p><u>(a) to demonstrate the renewable</u></p>	(ii) the fourth subparagraph is replaced by the following:	ITM 1

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<p><u>properties, fuel producers should be required to conclude one or more renewable power purchase agreements with installations generating electricity for an amount that is at least equivalent to the amount of electricity that is claimed as fully renewable.</u></p> <p><u>(b) the balance between the renewable electricity purchased through one or several power purchase agreements and the amount of electricity taken from the grid to produce the fuel shall be achieved on a quarterly basis in order for the production to be fully qualified as renewable fuel of non-biological origin.</u><del>the fourth subparagraph is replaced by the following:</del></p>		
Article 1, first paragraph, point (16)(e)(ii), amending provision, first paragraph				
262	<p>‘ Where electricity is used for the production of renewable fuels of non-biological origin, either directly or for the production of intermediate products, the average share of electricity from renewable sources in the country of production, as measured two years before the year in question, shall be used to determine the share of renewable energy.’;</p>	<p>‘ <del>Where</del> <u>From 1 January 2030, the balance between the renewable electricity is used for the production of renewable fuels of non-biological origin, purchased through one or several power purchase agreements and the amount of electricity taken from the grid to produce the fuel shall be achieved</u> either <del>directly or on a monthly, quarterly or yearly basis in order</del> for the production of</p>	<p>Where electricity is used for the production of renewable fuels of non-biological origin, either directly or for the production of intermediate products, the average share of electricity from renewable sources in the country of production, as measured two years before the year in question, shall be used to determine the share of renewable energy.’;</p>	<p>ITM 1</p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<p><del>intermediate products, the average share of electricity from renewable sources in the country of production, as measured two years before the year in question,</del> <u>to be fully qualified as renewable fuel of non-biological origin. The temporal correlation shall depend on an assessment carried out by the Commission. This requirement shall be used to determine the share of renewable energy apply to all existing plants, including the ones commissioned before 2030.</u></p>		
Article 1, first paragraph, point (16)(e)(iii), introductory part				
263	<p>(iii) in the fifth subparagraph, the introductory phrase is replaced by the following:</p>	<p>(iii) <del>in the fifth subparagraph, the introductory phrase is replaced by</del> <u>With regard to the location of the electrolyser, at least one of the following conditions shall be fulfilled:</u>  <u>(a) the installation generating renewable electricity under the renewables power purchase agreement is located in the same country as the electrolyser or in a neighbouring country; or</u>  <u>(b) the installation generating renewable electricity under the renewables power purchase agreement is located in an offshore bidding zone adjacent to the</u></p>	<p>(iii) <del>in the fifth subparagraph, the introductory phrase</del> is replaced by the following:</p>	ITM 1

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>country where the electrolyser is located or in a neighbouring country.</u>		
Article 1, first paragraph, point (16)(e)(iii), amending provision, first paragraph				
264	<p>‘</p> <p>However, electricity obtained from direct connection to an installation generating renewable electricity may be fully counted as renewable electricity where it is used for the production of renewable fuels of non-biological origin, provided that the installation;</p> <p>’</p>	<p>‘</p> <p><del>However,</del> Electricity <del>obtained from direct connection to an installation generating renewable electricity</del> <u>that has been taken or reinjected from an energy storage facility from the grid</u> may be <del>fully</del> counted as <u>fully</u> renewable <del>electricity where</del> <u>provided that it is used for the production of renewable fuels of non-biological origin, provided produced exclusively from renewable sources and the renewable properties and other appropriate criteria have been demonstrated, ensuring</u> that the <del>installation;</del> <u>renewable properties of that electricity are claimed only once and only in one end-use sector</u></p> <p>’</p>	<p>However, electricity obtained from direct connection to an installation generating renewable electricity may be fully counted as renewable electricity where it is used for the production of renewable <b>liquid and gaseous</b> fuels of non-biological origin, provided that the installation;</p>	ITM 1
Article 1, first paragraph, point (16)(e)(iii), amending provision, first paragraph(a)				
264a			<p><b>(a) comes into operation after, or at the same time as, the installation producing the renewable liquid and gaseous fuels of non-biological origin; and</b></p>	ITM 1
Article 1, first paragraph, point (16)(e)(iii), amending provision, first paragraph(b)				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
264b			(b) is not connected to the grid or is connected to the grid but evidence can be provided that the electricity concerned has been supplied without taking electricity from the grid. ’;	ITM 1
Article 1, first paragraph, point (16)(e)(iii), amending provision, first paragraph a				
264c		<u>Electricity generated by a solar-electric vehicle and used for the movement of the vehicle itself may be counted as fully renewable.</u> ’		ITM 1
Article 1, first paragraph, point (17), introductory part				
265	(17) Article 28 is amended as follows:		(17) Article 28 is amended as follows:	
Article 1, first paragraph, point (17)(a)				
266	(a) paragraphs 2, 3 and 4 are deleted.		(a) paragraphs 2, 3 and 4 are deleted.	
Article 1, first paragraph, point (17)(b), introductory part				
267	(b) paragraph 5 is replaced by the following:		(b) paragraph 5 is replaced by the following:	

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Article 1, first paragraph, point (17)(b), amending provision, first paragraph				
268	<p>‘</p> <p>By 31 December 2024, the Commission shall adopt delegated acts in accordance with Article 35 to supplement this Directive by specifying the methodology to determine the share of biofuel, and biogas for transport, resulting from biomass being processed with fossil fuels in a common process.;</p> <p>’</p>		<p>By <del>31 December 2024</del> <b>30 June 2023</b>, the Commission shall adopt delegated acts in accordance with Article 35 to supplement this Directive by specifying the methodology to determine the share of biofuel, and biogas for transport, resulting from biomass being processed with fossil fuels in a common process.’;</p>	
Article 1, first paragraph, point (17)(ba), introductory part				
268a		<p><u><i>(ba) in paragraph 6, points (c) and (d) are replaced by the following:</i></u></p>		
Article 1, first paragraph, point (17)(ba), amending provision, first paragraph				
268b		<p>"</p> <p><u><i>(c) the need to avoid significant distortive effects on markets for (by-)products, wastes or residues, taking into account the future availability of raw materials and the need to avoid market distortion leading to massive imports of raw materials;</i></u></p>		
Article 1, first paragraph, point (17)(ba), amending provision, second paragraph				
268c				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
		<u>(d) the potential for delivering substantial greenhouse gas emissions savings compared to fossil fuels based on a life- cycle assessment of emissions, taking into account available volumes of feedstock and share of pre-existing competing industrial uses with due regard to national specificities;';</u> "		
Article 1, first paragraph, point (17)(c)				
269	(c) in paragraph 7, 'laid down in the fourth subparagraph of Article 25(1)' is replaced by 'laid down in Article 25(1), first subparagraph, point (b)';		(c) in paragraph 7, 'laid down in the fourth subparagraph of Article 25(1)' is replaced by 'laid down in Article 25(1), first subparagraph, point (b)';	
Article 1, first paragraph, point (19), introductory part				
295	(19) the following Article 29a is inserted:		(19) the following Article 29a is inserted:	
Article 1, first paragraph, point (19), amending provision, first paragraph				
296	' Article 29a		Article 29a	
Article 1, first paragraph, point (19), amending provision, second paragraph				
297	Greenhouse gas emissions saving		Greenhouse gas emissions saving	

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	criteria for renewable fuels of non-biological origin and recycled carbon fuels		criteria for renewable fuels of non-biological origin and recycled carbon fuels	
Article 1, first paragraph, point (19), amending provision, numbered paragraph (1)				
298	1. Energy from renewable fuels of non-biological origin shall be counted towards Member States' shares of renewable energy and the targets referred to in Articles 3(1), 15a(1), 22a(1), 23(1), 24(4) and 25(1) only if the greenhouse gas emissions savings from the use of those fuels are at least 70 %.		1. Energy from renewable fuels of non-biological origin shall be counted towards Member States' shares of renewable energy and the targets referred to in Articles 3(1), 15a(1), 22a(1), 23(1), 24(4) and 25(1) only if the greenhouse gas emissions savings from the use of those fuels are at least 70 %.	
Article 1, first paragraph, point (19), amending provision, numbered paragraph (2)				
299	2. Energy from recycled carbon fuels may be counted towards the greenhouse gas emissions reduction target referred to in Article 25(1), first subparagraph, point (a), only if the greenhouse gas emissions savings from the use of those fuels are at least 70%.		2. Energy from recycled carbon fuels may be counted towards the greenhouse gas emissions reduction target referred to in Article 25(1), first subparagraph, point (a), only if the greenhouse gas emissions savings from the use of those fuels are at least 70%.	
Article 1, first paragraph, point (19), amending provision, numbered paragraph (3)				
300	3. The Commission is empowered to adopt delegated acts in accordance with Article 35 to supplement this Directive by	3. The Commission is empowered to adopt delegated acts in accordance with Article 35 to	3. The Commission is empowered to <del>shall</del> adopt delegated acts in accordance with Article 35 to supplement this Directive by	



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	specifying the methodology for assessing greenhouse gas emissions savings from renewable fuels of non-biological origin and from recycled carbon fuels. The methodology shall ensure that credit for avoided emissions is not given for CO <sub>2</sub> the capture of which has already received an emission credit under other provisions of law.;	supplement this Directive by specifying the methodology for assessing greenhouse gas emissions savings from renewable fuels of non-biological origin and from recycled carbon fuels. The methodology shall ensure that credit for avoided emissions is not given for CO <sub>2</sub> the capture of which has already received an emission credit under other provisions of law. <i><u>;</u> <u>The carbon content of the wastes and their release to the atmosphere shall be included in the methodology.</u></i>	specifying the methodology for assessing greenhouse gas emissions savings from renewable fuels of non-biological origin and from recycled carbon fuels. The methodology shall ensure that credit for avoided emissions is not given for CO <sub>2</sub> the capture of which has already received an emission credit under other provisions of law. <b>;</b> <b>The methodology shall cover the life-cycle GHG emissions that must include indirect emissions.</b>	
Article 1, first paragraph, point (19a), introductory part				
300a		<i><u>In any event, the methodology for assessing greenhouse gas emissions savings from recycled carbon fuels shall consider, in a life-cycle approach, the embedded carbon.</u></i> ;		
Article 1, first paragraph, point (22), introductory part				
322	(22) the following Article is inserted:		(22) the following Article <b>31a</b> is inserted:	(22) the following Article is inserted:  <i>Text Origin: Commission Proposal</i>
Article 1, first paragraph, point (22), amending provision, first paragraph				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
323	Article 31a		Article 31a	Article 31a Text Origin: Commission Proposal
Article 1, first paragraph, point (22), amending provision, second paragraph				
324	Union database		Union database	Union database Text Origin: Commission Proposal
Article 1, first paragraph, point (22), amending provision, numbered paragraph (1)				
325	1. The Commission shall ensure that a Union database is set up to enable the tracing of liquid and gaseous renewable fuels and recycled carbon fuels.	1. <u>By ... [three months after entry into force of this amending Directive],</u> the Commission shall ensure that a Union database is set up to enable the tracing of <u>biomass fuels</u> , liquid and gaseous renewable fuels and recycled carbon fuels <u>(the "Union Database")</u> .	1. The Commission shall ensure that a Union database is set up to enable the tracing of liquid and gaseous renewable fuels and recycled carbon fuels.	1. <u>[By 1 year after entry into force of this amending Directive,]</u> the Commission shall ensure that a Union database is set up to enable the tracing of liquid and gaseous renewable fuels and recycled carbon fuels <u>(the "Union Database")</u> .
Article 1, first paragraph, point (22), amending provision, numbered paragraph (2), introductory part				
326	2. Member States shall require the relevant economic operators to enter in a timely manner accurate information into that database on the transactions made and the	2. Member States shall require the relevant economic operators to enter in a timely manner accurate information into that database on the transactions made and <u>on</u> the	2. Member States shall require the relevant economic operators to enter in a timely manner accurate information into that database on the transactions made and the	2. Member States shall require the relevant economic operators to enter in a timely manner accurate information into that database on the transactions made and the

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	<p>sustainability characteristics of the fuels subject to those transactions, including their life-cycle greenhouse gas emissions, starting from their point of production to the moment it is consumed in the Union. Information on whether support has been provided for the production of a specific consignment of fuel, and if so, on the type of support scheme, shall also be included in the database.</p>	<p>sustainability <del>characteristics</del><u>criteria</u> of the fuels subject to those transactions, including their life-cycle greenhouse gas emissions, starting from their point of production to the moment it is consumed in the Union. <u>The interconnected gas system shall be considered to be a single mass balance system. Information about injection and withdrawal shall be provided in the Union Database for gaseous fuels.</u> Information on whether support has been provided for the production of a specific consignment of fuel, and if so, on the type of support scheme, shall also be included in the database.</p>	<p>sustainability characteristics of the fuels subject to those transactions, including their life-cycle greenhouse gas emissions, starting from their point of production to the moment it is <del>consumed</del><b>placed on the market</b> in the Union. Information on whether support has been provided for the production of a specific consignment of fuel, and if so, on the type of support scheme, shall also be included in the database. <b>These data can be entered into the EU database via national databases.</b></p>	<p>sustainability characteristics of the fuels subject to those transactions, including their life-cycle greenhouse gas emissions, starting from their point of production to the moment it is <del>consumed</del><u>placed on the market in the Union. The interconnected gas system shall be considered to be a single mass balance system. Information about injection and withdrawal of renewable gaseous fuels shall be provided</u> in the Union <u>Database.</u> Information on whether support has been provided for the production of a specific consignment of fuel, and if so, on the type of support scheme, shall also be included in the database. <u>These data may be entered into the Union database via national databases.</u></p>
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (2), first paragraph			
327	<p>Where appropriate to improve traceability of data along the entire supply chain, the Commission is empowered to adopt delegated acts in accordance with Article 35 to further extend the scope of the information to be included in the Union database to cover relevant data from the point of production or collection of the raw material used for the fuel production.</p>		<p>Where appropriate to improve traceability of data along the entire supply chain, the Commission is empowered to adopt delegated acts in accordance with Article 35 to further extend the scope of the information to be included in the Union database to cover relevant data from the point of production or collection of the raw material used for the fuel production.</p>	<p>Where appropriate to improve traceability of data along the entire supply chain, the Commission is empowered to adopt delegated acts in accordance with Article 35 to further extend the scope of the information to be included in the Union database to cover relevant data from the point of production or collection of the raw material used for the fuel production.</p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (2), second paragraph			
G	328	Member States shall require fuel suppliers to enter the information necessary to verify compliance with the requirements laid down in Article 25(1), first subparagraph, into the Union database.	Member States shall require fuel suppliers to enter the information necessary to verify compliance with the requirements laid down in Article 25(1), first subparagraph, into the Union database.	Member States shall require fuel suppliers to enter the information necessary to verify compliance with the requirements laid down in Article 25(1), first subparagraph, into the Union database.
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (2), second paragraph a			
G	328a	<u>Notwithstanding subparagraphs 1 to 3, for gaseous renewable fuels and for gaseous fuels injected into the European gas system, economic operators should enter information on the transactions made and the sustainability criteria and other relevant information such as GHG emissions of the fuels up to the injection point to the interconnected gas system, where the mass balancing traceability system is complemented by guarantees of origin.</u>		<u>Notwithstanding subparagraphs 1 to 3, for gaseous fuels injected into the European interconnected gas infrastructure, economic operators shall enter information on the transactions made and the sustainability characteristics and other relevant information such as greenhouse gas emissions of the fuels up to the injection point to the interconnected gas system, where the mass balance system may be complemented by guarantees of origin where appropriate.</u>
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (3)			
G	329	3. Member States shall have access to the Union database for the	3. Member States shall have access to the Union database for the	3. Member States shall have access to the Union database for the

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	purposes of monitoring and data verification.		purposes of monitoring and data verification.	purposes of monitoring and data verification.
Article 1, first paragraph, point (22), amending provision, numbered paragraph (4)				
330	4. If guarantees of origin have been issued for the production of a consignment of renewable gases, Member States shall ensure that those guarantees of origin are cancelled before the consignment of renewable gases can be registered in the database.	4. <del>Where</del> guarantees of origin have been issued for the production of a consignment of renewable gases, Member States shall ensure that those guarantees of origin are cancelled <del>before</del> <u>after</u> the consignment of renewable gases <del>can be registered in the database</del> <u>is withdrawn from the European interconnected system for gas</u> .	4. If guarantees of origin have been issued for the production of a consignment of renewable gases, Member States shall ensure that those guarantees of origin are cancelled before the consignment of renewable gases can be registered in the database.	4. <del>Where</del> guarantees of origin have been issued for the production of a consignment of renewable gases, Member States shall ensure that those guarantees of origin are <u>transferred to the Union database at the moment when a consignment of renewable gases is registered in the database and are respectively</u> cancelled <del>before</del> <u>after</u> the consignment of renewable gases <del>can be registered in the</del> <u>is withdrawn from the European interconnected grid for gas. Such guarantees of origin, once transferred, shall not be tradable outside of the Union</u> database.
Article 1, first paragraph, point (22), amending provision, numbered paragraph (5), introductory part				
331	5. Member States shall ensure that the accuracy and completeness of the information included by economic operators in the database is verified, for instance by using voluntary or national schemes.	5. Member States shall ensure that the accuracy and completeness of the information included by economic operators in the database is verified, for instance by using voluntary or national schemes, <u>which may be complemented by a system of guarantees of origin</u> .	5. Member States shall ensure <b>in their national legal framework</b> that the accuracy and completeness of the <b>data entered</b> <del>information included</del> by economic operators in the database is verified, for instance by using <b>certification bodies in the framework of</b> voluntary or national	5. Member States shall ensure <u>in their national legal framework</u> that the accuracy and completeness of the <del>information included</del> <u>data entered</u> by economic operators in the database is verified, for instance by using <u>certification bodies in the framework of</u> voluntary or national

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			schemes <b>recognised by the Commission pursuant to Article 30(4), (5f) and (6).</b>	schemes <u>recognised by the Commission pursuant to Article 30(4), (5f) and (6) and which may be complemented by a system of guarantees of origin.</u>
Article 1, first paragraph, point (22), amending provision, numbered paragraph (5), first paragraph				
332	For data verification, voluntary or national schemes recognised by the Commission pursuant to Article 30(4), (5) and (6) may use third party information systems as intermediaries to collect the data, provided that such use has been notified to the Commission.	<del>For data verification, voluntary or national schemes recognised by the Commission pursuant to Article 30(4), (5) and (6) may use third party information systems as intermediaries to collect the data, provided that such use has been notified to the Commission.</del>	For data verification, <b>Such</b> voluntary or national schemes recognised by the Commission pursuant to Article 30(4), (5) and (6) may use third party information systems as intermediaries to collect the data, provided that such use has been notified to the Commission.	<del>For data verification,</del> <u>Such</u> voluntary or national schemes <del>recognised by the Commission pursuant to Article 30(4), (5) and (6)</del> may use third party information systems as intermediaries to collect the data, provided that such use has been notified to the Commission.
Article 1, first paragraph, point (22), amending provision, numbered paragraph (5), first paragraph a, introductory part				
332a			<b>Member States may use already existing national databases aligned to and linked with the EU database via interface or set up a national database that can be used by economic operators as a tool for collecting data and for entering, transferring and declaring those data into the Union Database, provided that:</b>	<u>Member States may use already existing national databases aligned to and linked with the Union database via interface or set up a national database that can be used by economic operators as a tool for collecting data and for entering, transferring and declaring those data into the Union Database, provided that:</u>
Article 1, first paragraph, point (22), amending provision, numbered paragraph (5),				

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	first paragraph a(a)			
332b			(a) the national database complies with the Union Database including in terms of the timeliness of data transmission, the typology of data sets transferred, and the protocols for data quality and data verification; Member States may set up their national Database according to the national provisions, for instance to take into account stricter national requirements, as regards sustainability criteria . This should not hinder the overall traceability of sustainable consignments of raw materials or fuels to be entered into the Union Database in line with this Directive.	<u>(a) the national database complies with the Union Database including in terms of the timeliness of data transmission, the typology of data sets transferred, and the protocols for data quality and data verification; Member States may set up their national Database according to the national provisions, for instance to take into account stricter national requirements, as regards sustainability criteria. This should not hinder the overall traceability of sustainable consignments of raw materials or fuels to be entered into the Union Database in line with this Directive.</u>
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (5), first paragraph a(b)			
332c			(b) Member States ensure that the data entered in the national database is instantly transferred to the Union database.	<u>(b) Member States ensure that the data entered in the national database is instantly transferred to the Union database.</u>
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (5), first paragraph b			
332d			The verification of the data quality entered through national	<u>The verification of the data quality entered through national databases</u>

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			<p>databases to the EU database, the sustainability characteristics of the fuels related to that data, and the final approval of transactions shall be performed solely through the Union Database. The accuracy and completeness of the data must be checked in line with Implementing Regulation xxx/2022<sup>1</sup>, and therefore may be checked by certification bodies.</p> <p>1. Commission Implementing Regulation .../... of xxx on rules to verify sustainability and greenhouse gas emissions saving criteria and low indirect land-use change-risk criteria</p>	<p><u>to the Union database, the sustainability characteristics of the fuels related to that data, and the final approval of transactions shall be performed solely through the Union Database. The accuracy and completeness of the data shall be checked in line with Commission Implementing Regulation 2022/3740 on rules to verify sustainability and greenhouse gas emissions saving criteria and low indirect land-use change-risk criteria, and therefore may be checked by certification bodies.</u></p>
	Article 1, first paragraph, point (22), amending provision, numbered paragraph (5), first paragraph c			
332e			<p>Member States shall notify the detailed features of their national database to the Commission. Following that notification, the Commission shall assess whether the national database complies with the requirements in points (a) and (b) of the third subparagraph. If that is not the case, the Commission may require Member States to take appropriate steps to ensure compliance with those requirements.</p>	<p><u>Member States shall notify the detailed features of their national database to the Commission. Following that notification, the Commission shall assess whether the national database complies with the requirements in points (a) and (b) of the third subparagraph. If that is not the case, the Commission may require Member States to take appropriate steps to ensure compliance with those requirements.</u></p>



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	Article 1, first paragraph, point (22), amending provision, numbered paragraph (5a), introductory part			
332f		<u>5a. The database shall be made publicly available in an open, transparent and user-friendly manner and kept up-to-date. The Commission shall publish annual reports for the general public about the information reported in the Union database including the quantities, the geographic origin and feedstock type of renewable and low carbon fuels.’;</u>		<u>5a. The aggregated data shall be made publicly available, with due regard to the protection of commercially sensitive information, and kept up-to-date. The Commission shall publish annual reports for the general public about the information reported in the Union database including the quantities, the geographic origin and feedstock type of fuels.</u>
	Article 3, first paragraph, point (2), introductory part			
361	(2) Article 2 is amended as follows:		(2) Article 2 is amended as follows:	
	Article 3, first paragraph, point (2)(a), introductory part			
362	(a) points 1, 2 and 3 are replaced by the following:		(a) points 1, 2 and 3 are replaced by the following:	(a) <del>points 1, 2 and 3 are replaced by the following:</del> <u>(Deleted)</u>
	Article 3, first paragraph, point (2)(a), amending provision, numbered paragraph (1)			
363	1. ‘petrol’ means any volatile mineral oil intended for the operation of internal combustion positive-ignition engines for the propulsion of vehicles and falling		1. ‘petrol’ means any volatile mineral oil intended for the operation of internal combustion positive-ignition engines for the propulsion of vehicles and falling within CN codes 2710 12 41, 2710	1. <del>‘petrol’ means any volatile mineral oil intended for the operation of internal combustion positive-ignition engines for the propulsion of vehicles and falling</del>

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	within CN codes 2710 12 41, 2710 12 45 and 2710 12 49;		12 45 and 2710 12 49;	<del>within CN codes 2710 12 41, 2710 12 45 and 2710 12 49; (Deleted)</del>
Article 3, first paragraph, point (2)(a), amending provision, numbered paragraph (2)				
364	<p>2. ‘diesel fuels’ means gas oils falling within CN code 2710 19 43<sup>1</sup> as referred to in Regulation (EC) No 715/2007 of the European Parliament and the Council<sup>2</sup> and Regulation (EC) 595/2009 of the European Parliament and of the Council<sup>3</sup> and used for self-propelling vehicles;</p> <p>1. The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).</p> <p>2. Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) and on access to vehicle repair and maintenance information (OJ L 171, 29.6.2007, p. 1).</p> <p>3. Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) and on access to vehicle repair and maintenance information and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives 80/1269/EEC, 2005/55/EC and 2005/78/EC</p>		<p>2. ‘diesel fuels’ means gas oils falling within CN code 2710 19 43<sup>1</sup> as referred to in Regulation (EC) No 715/2007 of the European Parliament and the Council<sup>2</sup> and Regulation (EC) 595/2009 of the European Parliament and of the Council<sup>3</sup> and used for self-propelling vehicles;</p> <p>1. The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).</p> <p>2. Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) <del>and on access to vehicle repair and maintenance information</del> (OJ L 171, 29.6.2007, p. 1).</p> <p>3. Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) <del>and on access to vehicle repair and maintenance information</del> and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives 80/1269/EEC, 2005/55/EC and 2005/78/EC</p>	<p>2. <del>‘diesel fuels’ means gas oils falling within CN code 2710 19 43<sup>1</sup> as referred to in Regulation (EC) No 715/2007 of the European Parliament and the Council<sup>2</sup> and Regulation (EC) 595/2009 of the European Parliament and of the Council<sup>3</sup> and used for self-propelling vehicles;</del></p> <p><del>1. The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).</del></p> <p><del>2. Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) and on access to vehicle repair and maintenance information (OJ L 171, 29.6.2007, p. 1).</del></p> <p><del>3. Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) and on access to vehicle repair and maintenance information and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives</del></p>

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	(OJ L 188, 18.7.2009, p. 1);		(OJ L 188, 18.7.2009, p. 1);	<del>80/1269/EEC, 2005/55/EC and 2005/78/EC (OJ L 188, 18.7.2009, p. 1);</del>
Article 3, first paragraph, point (2)(a), amending provision, numbered paragraph (3)				
365	<p>3. ‘gas oils intended for use by non-road mobile machinery (including inland waterway vessels), agricultural and forestry tractors, and recreational craft’ means any petroleum-derived liquid, falling within CN codes 27101943<sup>1</sup>, referred to in Directive 2013/53/EU of the European Parliament and of the Council<sup>2</sup>, Regulation (EU) 167/2013 of the European Parliament and of the Council<sup>3</sup> and Regulation (EU) 2016/1628 of the European Parliament and of the Council<sup>4</sup> and intended for use in compression ignition engines.;</p> <p><sup>1</sup> The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).</p> <p><sup>2</sup> Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).</p> <p><sup>3</sup> Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market surveillance of agricultural and forestry</p>		<p>3. ‘gas oils intended for use by non-road mobile machinery (including inland waterway vessels), agricultural and forestry tractors, and recreational craft’ means any petroleum-derived liquid, falling within CN codes 27101943<sup>1</sup>, referred to in Directive 2013/53/EU of the European Parliament and of the Council<sup>2</sup>, Regulation (EU) 167/2013 of the European Parliament and of the Council<sup>3</sup> and Regulation (EU) 2016/1628 of the European Parliament and of the Council<sup>4</sup> and intended for use in compression ignition engines.’;</p> <p><sup>1</sup> The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).</p> <p><sup>2</sup> Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).</p> <p><sup>3</sup> Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market surveillance of agricultural and forestry vehicles, (OJ L 060 of 2.3.2013, p. 1).</p>	<p><del>3. ‘gas oils intended for use by non-road mobile machinery (including inland waterway vessels), agricultural and forestry tractors, and recreational craft’ means any petroleum-derived liquid, falling within CN codes 27101943<sup>1</sup>, referred to in Directive 2013/53/EU of the European Parliament and of the Council<sup>2</sup>, Regulation (EU) 167/2013 of the European Parliament and of the Council<sup>3</sup> and Regulation (EU) 2016/1628 of the European Parliament and of the Council<sup>4</sup> and intended for use in compression ignition engines.;</del></p> <p><del><sup>1</sup> The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).</del></p> <p><del><sup>2</sup> Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).</del></p> <p><del><sup>3</sup> Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market</del></p>

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	vehicles, (OJ L 060 of 2.3.2013, p. 1). 4. Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC,( OJ L 354 of 28.12.2013, p.53).		4. Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC,( OJ L 354 of 28.12.2013, p.53).	<del>surveillance of agricultural and forestry vehicles, (OJ L 060 of 2.3.2013, p. 1). 4. Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC,( OJ L 354 of 28.12.2013, p.53).</del>
Annex I, first paragraph, point (3), introductory part				
486	(3) Annex III is replaced by the following:		(3) Annex III is replaced by the following:	
Annex I, first paragraph, point (3), amending provision, first subparagraph				
487	" ENERGY CONTENT OF FUELS		" ENERGY CONTENT OF FUELS	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 1				
488	Fuel		Fuel	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 2				
489	FUELS FROM BIOMASS AND/OR BIOMASS PROCESSING OPERATIONS		FUELS FROM BIOMASS AND/OR BIOMASS PROCESSING OPERATIONS	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 3				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
490	Bio-Propane		Bio-Propane	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 4				
491	Pure vegetable oil (oil produced from oil plants through pressing, extraction or comparable procedures, crude or refined but chemically unmodified)		Pure vegetable oil (oil produced from oil plants through pressing, extraction or comparable procedures, crude or refined but chemically unmodified)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 5				
492	Biodiesel - fatty acid methyl ester (methyl-ester produced from oil of biomass origin)		Biodiesel - fatty acid methyl ester (methyl-ester produced from oil of biomass origin)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 6				
493	Biodiesel - fatty acid ethyl ester (ethyl-ester produced from oil of biomass origin)		Biodiesel - fatty acid ethyl ester (ethyl-ester produced from oil of biomass origin)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 7				
494	Biogas that can be purified to natural gas quality		Biogas that can be purified to natural gas quality	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 8				
495	Hydrotreated (thermochemically		Hydrotreated (thermochemically	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	treated with hydrogen) oil of biomass origin, to be used for replacement of diesel		treated with hydrogen) oil of biomass origin, to be used for replacement of diesel	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 9				
496	Hydrotreated (thermochemically treated with hydrogen) oil of biomass origin, to be used for replacement of petrol		Hydrotreated (thermochemically treated with hydrogen) oil of biomass origin, to be used for replacement of petrol	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 10				
497	Hydrotreated (thermochemically treated with hydrogen) oil of biomass origin, to be used for replacement of jet fuel		Hydrotreated (thermochemically treated with hydrogen) oil of biomass origin, to be used for replacement of jet fuel	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 11				
498	Hydrotreated oil (thermochemically treated with hydrogen) of biomass origin, to be used for replacement of liquefied petroleum gas		Hydrotreated oil (thermochemically treated with hydrogen) of biomass origin, to be used for replacement of liquefied petroleum gas	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 12				
499	Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin to be used for replacement of diesel		Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin to be used for replacement of diesel	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 13				
500	Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin, to be used to replace petrol		Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin, to be used to replace petrol	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 14				
501	Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin, to be used to replace jet fuel		Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin, to be used to replace jet fuel	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 15				
502	Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin, to be used to replace liquefied petroleum gas		Co-processed oil (processed in a refinery simultaneously with fossil fuel) of biomass or pyrolysed biomass origin, to be used to replace liquefied petroleum gas	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 16				
503	RENEWABLE FUELS THAT CAN BE PRODUCED FROM VARIOUS RENEWABLE SOURCES, INCLUDING BIOMASS		RENEWABLE FUELS THAT CAN BE PRODUCED FROM VARIOUS RENEWABLE SOURCES, INCLUDING BIOMASS	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 17				
504	Methanol from renewable sources		Methanol from renewable sources	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 18				
505	Ethanol from renewable sources		Ethanol from renewable sources	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 19				
506	Propanol from renewable sources		Propanol from renewable sources	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 20				
507	Butanol from renewable sources		Butanol from renewable sources	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 21				
508	Fischer-Tropsch diesel (a synthetic hydrocarbon or mixture of synthetic hydrocarbons to be used for replacement of diesel)		Fischer-Tropsch diesel (a synthetic hydrocarbon or mixture of synthetic hydrocarbons to be used for replacement of diesel)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 22				
509	Fischer-Tropsch petrol (a synthetic hydrocarbon or mixture of synthetic hydrocarbons produced from biomass, to be used for replacement of petrol)		Fischer-Tropsch petrol (a synthetic hydrocarbon or mixture of synthetic hydrocarbons produced from biomass, to be used for replacement of petrol)	



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 23				
510	Fischer-Tropsch jet fuel (a synthetic hydrocarbon or mixture of synthetic hydrocarbons produced from biomass, to be used for replacement of jet fuel)		Fischer-Tropsch jet fuel (a synthetic hydrocarbon or mixture of synthetic hydrocarbons produced from biomass, to be used for replacement of jet fuel)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 24				
511	Fischer-Tropsch liquefied petroleum gas (a synthetic hydrocarbon or mixture of synthetic hydrocarbons, to be used for replacement of liquefied petroleum gas)		Fischer-Tropsch liquefied petroleum gas (a synthetic hydrocarbon or mixture of synthetic hydrocarbons, to be used for replacement of liquefied petroleum gas)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 25				
512	DME (dimethylether)		DME (dimethylether)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 26				
513	Hydrogen from renewable sources		Hydrogen from renewable sources	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 27				
514	ETBE (ethyl-tertio-butyl-ether produced on the basis of ethanol)		ETBE (ethyl-tertio-butyl-ether produced on the basis of ethanol)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 28				
515				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	MTBE (methyl-tertio-butyl-ether produced on the basis of methanol)		MTBE (methyl-tertio-butyl-ether produced on the basis of methanol)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 29				
516	TAAE (tertiary-amyl-ethyl-ether produced on the basis of ethanol)		TAAE (tertiary-amyl-ethyl-ether produced on the basis of ethanol)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 30				
517	TAME (tertiary-amyl-methyl-ether produced on the basis of methanol)		TAME (tertiary-amyl-methyl-ether produced on the basis of methanol)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 31				
518	THxEE (tertiary-hexyl-ethyl-ether produced on the basis of ethanol)		THxEE (tertiary-hexyl-ethyl-ether produced on the basis of ethanol)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 32				
519	THxME (tertiary-hexyl-methyl-ether produced on the basis of methanol)		THxME (tertiary-hexyl-methyl-ether produced on the basis of methanol)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 33				
520	NON-RENEWABLE FUELS		NON-RENEWABLE FUELS	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 34				
521	Petrol		Petrol	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 35				
522	Diesel		Diesel <b>Jet Fuel</b>	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 1, Row 36				
523	Hydrogen from non-renewable sources		Hydrogen from non-renewable sources	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 1				
524	Energy content by weight (lower calorific value, MJ/kg)		Energy content by weight (lower calorific value, MJ/kg)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 2				
525				
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 3				
526	46		46	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 4				
527	37		37	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 5				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
528	37		37	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 6				
529	38		38	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 7				
530	50		50	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 8				
531	44		44	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 9				
532	45		45	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 10				
533	44		44	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 11				
534	46		46	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 12				
535				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	43		43	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 13				
536	44		44	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 14				
537	43		43	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 15				
538	46		46	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 16				
539				
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 17				
540	20		20	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 18				
541	27		27	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 19				
542	31		31	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 20				
543	33		33	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 21				
544	44		44	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 22				
545	44		44	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 23				
546	44		44	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 24				
547	46		46	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 25				
548	28		28	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 26				
549	120		120	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 27				
550	36 (of which 37 % from renewable sources)		36 (of which <del>37</del> 33 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 28				
551	35 (of which 22 % from renewable sources)		35 (of which 22 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 29				
552	38 (of which 29 % from renewable sources)		38 (of which 29 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 30				
553	36 (of which 18 % from renewable sources)		36 (of which 18 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 31				
554	38 (of which 25 % from renewable sources)		38 (of which 25 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 32				
555	38 of which 14 % from renewable sources)		38 of which 14 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 33				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
556				
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 34				
557	43		43	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 35				
558	43		43 43	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 2, Row 36				
559	120		120	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 1				
560	Energy content by volume (lower calorific value, MJ/l)		Energy content by volume (lower calorific value, MJ/l)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 2				
561				
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 3				
562	24		24	



	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 4				
563	34		34	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 5				
564	33		33	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 6				
565	34		34	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 7				
566	—		—	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 8				
567	34		34	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 9				
568	30		30	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 10				
569	34		34	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 11				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
570	24		24	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 12				
571	36		36	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 13				
572	32		32	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 14				
573	33		33	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 15				
574	23		23	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 16				
575				
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 17				
576	16		16	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 18				
577				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	21		21	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 19				
578	25		25	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 20				
579	27		27	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 21				
580	34		34	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 22				
581	33		33	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 23				
582	33		33	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 24				
583	24		24	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 25				
584	19		19	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 26				
585	—		—	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 27				
586	27 (of which 37 % from renewable sources)		27 (of which <del>37</del> 33 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 28				
587	26 (of which 22 % from renewable sources)		26 (of which 22 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 29				
588	29 (of which 29 % from renewable sources)		29 (of which 29 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 30				
589	28 (of which 18 % from renewable sources)		28 (of which 18 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 31				
590	30 (of which 25 % from renewable sources)		30 (of which 25 % from renewable sources)	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 32				
591	30 (of which 14 % from renewable sources)		30 (of which 14 % from renewable sources)	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 33				
592				
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 34				
593	32		32	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 35				
594	36		36 34	
Annex I, first paragraph, point (3), amending provision, Table 2, Column 3, Row 36				
595	— "		— "	
Annex I, first paragraph, point (5), introductory part				
615	(5) In Annex V, part C is amended as follows:		(5) In Annex V, part C is amended as follows:	
Annex I, first paragraph, point (5)(a), introductory part				

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
616	a) points 5 and 6 are replaced by the following:		a) points 5 and 6 are replaced by the following:	
Annex I, first paragraph, point (5)(a), amending provision, numbered paragraph (5)				
617	<p>5. Emissions from the extraction or cultivation of raw materials, eec, shall, include emissions from the extraction or cultivation process itself; from the collection, drying and storage of raw materials; from waste and leakages; and from the production of chemicals or products used in extraction or cultivation. Capture of CO<sub>2</sub> in the cultivation of raw materials shall be excluded. If available, the disaggregated default values for soil N<sub>2</sub>O emissions set out in Part D shall be applied in the calculation. It is allowed to calculate averages based on local farming practices based on data of a group of farms, as an alternative to using actual values.’;</p>		<p>5. Emissions from the extraction or cultivation of raw materials, eec, shall, include emissions from the extraction or cultivation process itself; from the collection, drying and storage of raw materials; from waste and leakages; and from the production of chemicals or products used in extraction or cultivation. Capture of CO<sub>2</sub> in the cultivation of raw materials shall be excluded. If available, the disaggregated default values for soil N<sub>2</sub>O emissions set out in Part D shall be applied in the calculation. It is allowed to calculate averages based on local farming practices based on data of a group of farms, as an alternative to using actual values.’;</p>	
Annex I, first paragraph, point (5)(a), amending provision, numbered paragraph (6)				
618	<p>6. For the purposes of the calculation referred to in point 1(a), greenhouse gas emissions savings from improved agriculture management, esca, such as shifting</p>		<p>6. For the purposes of the calculation referred to in point 1(a), greenhouse gas emissions savings from improved agriculture management, esca, such as shifting</p>	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
	<p>to reduced or zero-tillage, improved crop/rotation, the use of cover crops, including crop residue management, and the use of organic soil improver (e.g. compost, manure fermentation digestate), shall be taken into account only if they do not risk to negatively affect biodiversity. Further, solid and verifiable evidence shall be provided that the soil carbon has increased or that it is reasonable to expect to have increased over the period in which the raw materials concerned were cultivated while taking into account the emissions where such practices lead to increased fertiliser and herbicide use<sup>1</sup>;</p> <p>1. Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.</p>		<p>to reduced or zero-tillage, improved <b>crops and</b> crop/rotation, the use of cover crops, including crop residue management, and the use of organic soil improver (e.g. compost, manure fermentation digestate), shall be taken into account only if they do not risk to negatively affect biodiversity. Further, solid and verifiable evidence shall be provided that the soil carbon has increased or that it is reasonable to expect to have increased over the period in which the raw materials concerned were cultivated while taking into account the emissions where such practices lead to increased fertiliser and herbicide use<sup>1</sup>.<sup>2</sup>;</p> <p>1. Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.</p>	
Annex I, first paragraph, point (5)(b)				
619	b) point 15 is deleted:		<i>deleted</i>	

	Commission Proposal	EP Mandate	Council Mandate	Draft Agreement
<i>Annex I, first paragraph, point (5)(c), introductory part</i>				
620	c) point 18 is replaced by the following:		c) point 18 is replaced by the following:	
<i>Annex I, first paragraph, point (5)(c), amending provision, numbered paragraph (18)</i>				
621	<p>18. For the purposes of the calculations referred to in point 17, the emissions to be divided shall be <math>e_{ec} + e_l + e_{sca}</math> + those fractions of <math>e_p</math>, <math>e_{td}</math>, <math>e_{ccs}</math> and <math>e_{ccr}</math> that take place up to and including the process step at which a co-product is produced. If any allocation to co-products has taken place at an earlier process step in the life-cycle, the fraction of those emissions assigned in the last such process step to the intermediate fuel product shall be used for those purposes instead of the total of those emissions. In the case of biogas and biomethane, all co-products that do not fall under the scope of point 7 shall be taken into account for the purposes of that calculation. No emissions shall be allocated to wastes and residues. Co-products that have a negative energy content shall be considered to have an energy content of zero for the purposes of the calculation. Wastes</p>	<p>18. For the purposes of the <del>calculations</del><u>calculation</u> referred to in point 17, the emissions to be divided shall be <math>e_{ec} + e_l + e_{sca}</math> + those fractions of <math>e_p</math>, <math>e_{td}</math>, <math>e_{ccs}</math>, and <math>e_{ccr}</math> that take place up to and including the process step at which a co-product is produced. If any allocation to co-products has taken place at an earlier process step in the life-cycle, the fraction of those emissions assigned in the last such process step to the intermediate fuel product shall be used for those purposes instead of the total of those emissions. In the case of biogas and biomethane, all co-products that do not fall under the scope of point 7 shall be taken into account for the purposes of that calculation. No emissions shall be allocated to wastes and residues. Co-products that have a negative energy content shall be considered to have an energy content of zero for the</p>	<p>18. For the purposes of the calculations referred to in point 17, the emissions to be divided shall be <math>e_{ec} + e_l + e_{sca}</math> + those fractions of <math>e_p</math>, <math>e_{td}</math>, <b>and <del>e<sub>ccs</sub></del></b> <del><math>e_{ccs}</math></del> and <math>e_{ccr}</math> that take place up to and including the process step at which a co-product is produced. If any allocation to co-products has taken place at an earlier process step in the life-cycle, the fraction of those emissions assigned in the last such process step to the intermediate fuel product shall be used for those purposes instead of the total of those emissions. In the case of <del>biogas and biomethane</del><b>biofuels and bioliquids</b>, all co-products that do not fall under the scope of point 7 shall be taken into account for the purposes of that calculation. <del>No emissions shall be allocated to wastes and residues.</del> Co-products that have a negative energy content shall be considered to have an energy content of zero for the purposes of the</p>	



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	<p>and residues including all wastes and residues included in Annex IX shall be considered to have zero life-cycle greenhouse gas emissions up to the process of collection of those materials irrespectively of whether they are processed to interim products before being transformed into the final product. Residues that are not included in Annex IX and fit for use in the food or feed market shall be considered to have the same amount of emissions from the extraction, harvesting or cultivation of raw materials, eec as their closest substitute in the food and feed market that is included in the table in part D. In the case of biomass fuels produced in refineries, other than the combination of processing plants with boilers or cogeneration units providing heat and/or electricity to the processing plant, the unit of analysis for the purposes of the calculation referred to in point 17 shall be the refinery;</p>	<p>purposes of the calculation. Wastes and residues including all wastes and residues included in Annex IX shall be considered to have zero life-cycle greenhouse gas emissions up to the process of collection of those materials irrespectively of whether they are processed to interim products before being transformed into the final product. <i>Residues that are not included in Annex IX and fit for use in the food or feed market shall be considered to have the same amount of emissions from the extraction, harvesting or cultivation of raw materials, eec as their closest substitute in the food and feed market that is included in the table in part D.</i> In the case of biomass fuels produced in refineries, other than the combination of processing plants with boilers or cogeneration units providing heat and/or electricity to the processing plant, the unit of analysis for the purposes of the calculation referred to in point 17 shall be the refinery<sup>2</sup>;</p>	<p>calculation. <b>As general rule</b>, wastes and residues including all wastes and residues included in Annex IX shall be considered to have zero life-cycle greenhouse gas emissions up to the process of collection of those materials irrespectively of whether they are processed to interim products before being transformed into the final product. <del>Residues that are not included in Annex IX and fit for use in the food or feed market shall be considered to have the same amount of emissions from the extraction, harvesting or cultivation of raw materials, eec as their closest substitute</del><b>No emissions shall be allocated to wastes and residues. However, for the purpose of determining the emissions of production of biofuels and bioliquids residues stemming from the processing of food and feed crops that are not included in Annex IX and fit for use in the food and feed market that is included or feed chain shall be treated in the table in part D same way as co-products.</b>- In the case of biomass fuels produced in refineries, other than the combination of processing plants with boilers or cogeneration units providing heat and/or electricity to the processing plant, the unit of analysis for the purposes of the calculation referred</p>	

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			to in point 17 shall be the refinery’;	
Annex I, first paragraph, point (6)(c), amending provision, numbered paragraph (18a), introductory part				
631a		<u><i>(6a.) In Annex VI, the following part Ba is inserted:</i></u>		
Annex I, first paragraph, point (6)(c), amending provision, numbered paragraph (18a)(a)				
631b		<u><i>(a) ‘Ba.</i></u> <u><i>Biomass fuel feedstocks for</i></u> <u><i>use in stationary installations</i></u> <u><i>outside the transport sector,</i></u> <u><i>including the following points:</i></u> <u><i>1. Biomass fraction of</i></u> <u><i>residues and waste in the primary</i></u> <u><i>food processing industry:</i></u> <u><i>(a) beet pulp (only self-use internal</i></u> <u><i>to sector)</i></u> <u><i>(b) herbs &amp; leaves from beet</i></u> <u><i>washing</i></u> <u><i>(c) cereal husks and fruit shells</i></u> <u><i>(d) biomass fraction of industrial</i></u> <u><i>waste not fit for use in the food and</i></u> <u><i>feed chain</i></u> <u><i>(e) the fibrous fraction of sugar</i></u> <u><i>beet after extraction of the diffusion</i></u> <u><i>juice, leaves and tails and other</i></u> <u><i>liquors obtained after sugar</i></u> <u><i>extraction</i></u> <u><i>2. Biomass fraction of sludge from</i></u> <u><i>waste water treatment in the</i></u>		

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		<u>primary food processing industry;</u> ’,		
Annex I, first paragraph, point (7)				
632	(7) in Annex VII, in the definition of ‘Q <sub>usable</sub> ’, the reference to Article 7(4) is replaced by a reference to Article 7(3).		(7) in Annex VII, in the definition of ‘Q <sub>usable</sub> ’, the reference to Article 7(4) is replaced by a reference to Article 7(3).	
Annex I, first paragraph, point (8), introductory part				
633	(8) Annex IX is amended as follows:		(8) Annex IX is amended as follows:	
Annex I, first paragraph, point (8)(a), introductory part				
634	(a) in Part A, the introductory phrase is replaced by the following:		(a) in Part A, the introductory phrase is replaced by the following:	
Annex I, first paragraph, point (8)(a), amending provision, first paragraph				
635	‘ Feedstocks for the production of biogas for transport and advanced biofuels:’		Feedstocks for the production of biogas for transport and advanced biofuels:’	
Annex I, first paragraph, point (8)(b), introductory part				
636	(b) In Part B, the introductory		(b) In Part B, the introductory	

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	phrase is replaced by the following:		phrase is replaced by the following:	
Annex I, first paragraph, point (8)(b), amending provision, first paragraph				
637	‘ Feedstocks for the production of biofuels and biogas for transport, the contribution of which towards the greenhouse gas emissions reduction target established in Article 25(1), first subparagraph, point (a), shall be limited:; ’		Feedstocks for the production of biofuels and biogas for transport, the contribution of which towards the greenhouse gas emissions reduction target established in Article 25(1), first subparagraph, point (a), shall be limited:’;	
Annex II, first paragraph, introductory part				
638	Annexes I, II, IV and V to Directive 98/70/EC are amended as follows:		Annexes I, II, IV and V to Directive 98/70/EC are amended as follows:	
Annex II, first paragraph, point (1), introductory part				
639	(1) Annex I is amended as follows:		(1) Annex I is amended as follows:	
Annex II, first paragraph, point (1)(a), introductory part				
640	(a) the text of footnote 1 is replaced by the following:		(a) the text of footnote 1 is replaced by the following:	
Annex II, first paragraph, point (1)(a), amending provision, numbered paragraph (1)				
641	‘		(1) Test methods shall be those	

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	(1) Test methods shall be those specified in EN 228:2012+A1:2017. Member States may adopt the analytical method specified in replacement EN 228:2012+A1:2017 standard if it can be shown to give at least the same accuracy and at least the same level of precision as the analytical method it replaces.’ ;		specified in EN 228:2012+A1:2017. Member States may adopt the analytical method specified in replacement EN 228:2012+A1:2017 standard if it can be shown to give at least the same accuracy and at least the same level of precision as the analytical method it replaces.’ ;	
Annex II, first paragraph, point (1)(b), introductory part				
642	(b) the text of footnote 2 is replaced by the following:		(b) the text of footnote 2 is replaced by the following:	
Annex II, first paragraph, point (1)(b), amending provision, numbered paragraph (2)				
643	(2) the values quoted in the specification are ‘true values’. In the establishment of their limit values, the terms of EN ISO 4259-1:2017/A1:2021 ‘Petroleum and related products — Precision of measurement methods and results – Part 1: Determination of precision data in relation to methods of test’ have been applied and in fixing a minimum value, a minimum difference of 2R above zero has been taken into account (R = reproducibility). The results of individual measurements shall be		(2) the values quoted in the specification are ‘true values’. In the establishment of their limit values, the terms of EN ISO 4259-1:2017/A1:2021 ‘Petroleum and related products — Precision of measurement methods and results – Part 1: Determination of precision data in relation to methods of test’ have been applied and in fixing a minimum value, a minimum difference of 2R above zero has been taken into account (R = reproducibility). The results of individual measurements shall be interpreted on the basis of the	

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	interpreted on the basis of the criteria described in EN ISO 4259-2:2017/A1:2019.;		criteria described in EN ISO 4259-2:2017/A1:2019.’;	
Annex II, first paragraph, point (1)(c), introductory part				
644	(c) the text of footnote 6 is replaced by the following:		(c) the text of footnote 6 is replaced by the following:	
Annex II, first paragraph, point (1)(c), amending provision, numbered paragraph (6)				
645	‘ (6) Other mono-alcohols and ethers with a final boiling point no higher than that stated in EN 228:2012 +A1:2017. ’,		(6) Other mono-alcohols and ethers with a final boiling point no higher than that stated in EN 228:2012 +A1:2017.’	
Annex II, first paragraph, point (2), introductory part				
646	(2) Annex II is amended as follows:		(2) Annex II is amended as follows:	
Annex II, first paragraph, point (2)(a)				
647	(a) in the last line of the table, ‘FAME content – EN 14078, the entry in the last column ‘Limits’ ‘Maximum’, ‘7,0’ is replaced by ‘10.0’;		(a) in the last line of the table, ‘FAME content – EN 14078, the entry in the last column ‘Limits’ ‘Maximum’, ‘7,0’ is replaced by ‘10.0’;	
Annex II, first paragraph, point (2)(b), introductory part				

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648	(b) the text of footnote 1 is replaced by the following:		(b) the text of footnote 1 is replaced by the following:	
Annex II, first paragraph, point (2)(b), amending provision, numbered paragraph (1)				
649	‘ (1) Test methods shall be those specified in EN 590:2013+A1:2017. Member States may adopt the analytical method specified in replacement EN 590:2013+A1:2017 standard if it can be shown to give at least the same accuracy and at least the same level of precision as the analytical method it replaces.; ,		(1) Test methods shall be those specified in EN 590:2013+A1:2017. Member States may adopt the analytical method specified in replacement EN 590:2013+A1:2017 standard if it can be shown to give at least the same accuracy and at least the same level of precision as the analytical method it replaces.’;	
Annex II, first paragraph, point (2)(c), introductory part				
650	(c) the text of footnote 2 is replaced by the following:		(c) the text of footnote 2 is replaced by the following:	
Annex II, first paragraph, point (2)(c), amending provision, numbered paragraph (2)				
651	‘ (2) The values quoted in the specification are ‘true values’. In the establishment of their limit values, the terms of EN ISO 4259-1:2017/A1:2021 ‘Petroleum and related products — Precision or measurement methods and results —		(2) The values quoted in the specification are ‘true values’. In the establishment of their limit values, the terms of EN ISO 4259-1:2017/A1:2021 ‘Petroleum and related products — Precision or measurement methods and results — Part 1: Determination of precision	

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	Part 1: Determination of precision data in relation to methods of test' have been applied and in fixing a minimum value, a minimum difference of 2R above zero has been taken into account (R = reproducibility). The results of individual measurements shall be interpreted on the basis of the criteria described in EN ISO 4259-2:2017/A1:2019.;		data in relation to methods of test' have been applied and in fixing a minimum value, a minimum difference of 2R above zero has been taken into account (R = reproducibility). The results of individual measurements shall be interpreted on the basis of the criteria described in EN ISO 4259-2:2017/A1:2019.';	
Annex II, first paragraph, point (3)				
652	(3) Annexes IV and V are deleted.		(3) Annexes IV and V are deleted.	