# Elements of Europe's Energy Union

## State of affairs – Energy and Climate package

#### **Issues 2008:**

- decarbonisation
- peak oil
- rising import dependency
- green growth



#### Targets for 2020

20% renewables

20% reduct. of GHG

20% incr. in energy efficiency



#### **Issues 2014:**

- competitiveness
- · supply security
- decarbonisation



#### Targets for 2030 (COM)

27% renewables

40% reduct. of GHG

30% incr. in energy efficiency

## Reaching the targets but failing the objectives?

- Security of Supply?
- Competitiveness?
- Sustainability?
- -> Wrong targets?

1,220 1,200 Renewables share, 2020 target 1,180 1,160 Final energy 15% consumption 1,120 share 10% 1,100 1,080 Final energy consumption, 2020 target 5% 1,060 1,040

Figure 1: Share of renewable energy in gross final energy consumption (%, left scale); EU energy efficiency (right scale)

Source: Bruegel based on Eurostat. The target value of 1,078 Mtoe for final energy consumption was set by Directive 2012/27/EU. Both target and actual consumption refer to EU27 (thus excluding Croatia). Dotted line for renewables = projection.

1,020

2019/20

2017/18

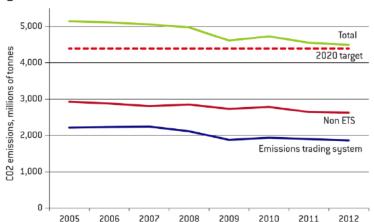


Figure 2: EU emissions

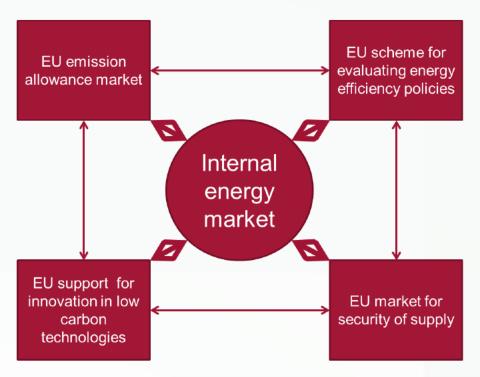
0%

2005

Source: Bruegel based on data from EEA (2013).

## **EU Energy and Climate Policy beyond 2020(20)**

- Need a comprehensive strategy, not just extrapolating the 2020 targets
- Maroš Šefčovič: "The time for a European Energy Union has clearly come"
- Five key elements:



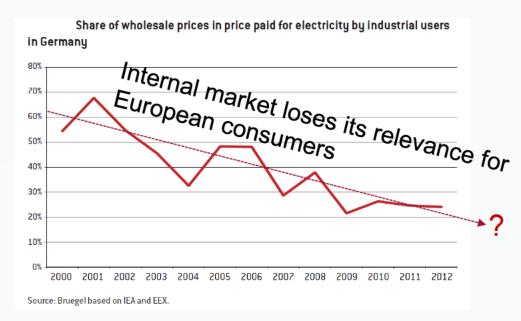
## **Core element: Internal energy market**



## Wish vs. Reality

#### **Status Quo:**

- Re-nationalisation
- Ad hoc incentives
- Harmonisation of short-term market stuck



-> Maroš Šefčovič: "A completed internal market will represent the backbone of the new European Energy Union."

#### Efficient solution:

- EU-wide solution
- Long-term framework

## Our proposal

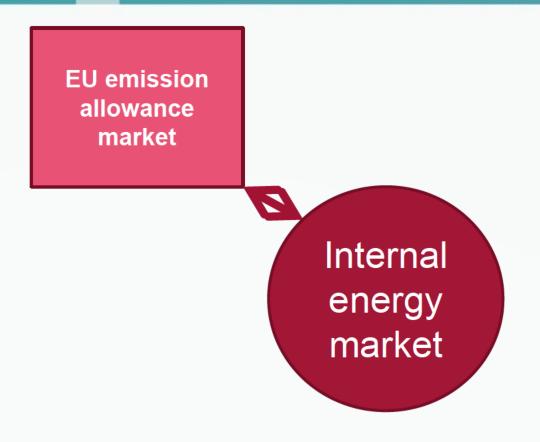
- Comprehensive ('deep') single European market design
- Governance structure to continually fine-tune market design

Requires major changes, curtailing the role of national energy policy making

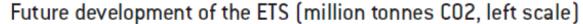
- Big intergovernmental 'horse trading'
- Only negative fuel-mix preferences

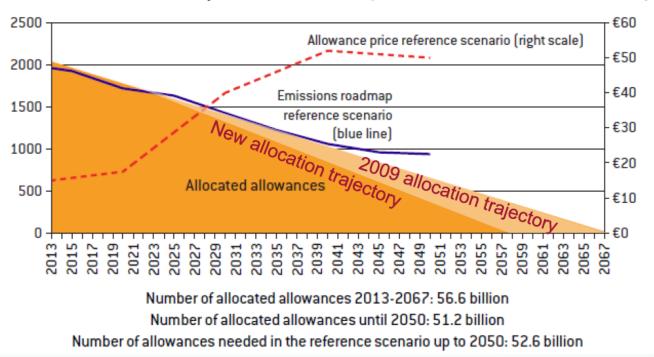
Otherwise: back to the 1980s

## Reducing greenhouse-gas emissions



## The existing ETS implies high prices





- System tightens constantly moving to 40% a sensible compromise
- But neither the 40% nor the market stability reserve address the credibility issue

## Our proposal

- We need long-term carbon price signals
- -> need to bind the hand of current and future; national and EU policymakers
- EIB shall sell guarantees on the 2030+ EUA price
- Each guarantee guarantees that one EUA can be sold to the EIB at a fixed price (e.g., €40)
- -> More low-carbon investments by hedged investors, today
- -> income to the EIB
- -> exposure of the EIB increases overall credibility of the EU ETS -> higher carbon prices today -> more low-carbon investments

## **Ensuring security of supply**

EU emission allowance market

Internal energy market

EU market for security of supply

## **Security of Supply**

## The largest supplier must be allowed to fail for an undetermined period of time

#### Two approaches:

- 1) Public investments into SoS
- you get the diversification done
- But, Crowed-out private investments
- A myriad of options -> govt's unlikely to chose the best portfolios

#### 2) Leave it to the market

- good rationing mechanism
- cheapest available sources -> no diversification

## Our proposal

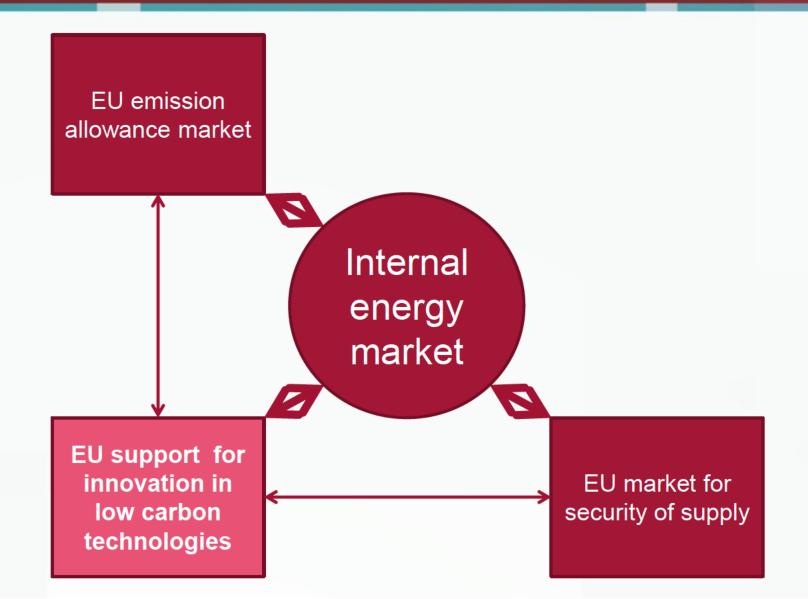
#### Short-term:

Functioning market as rationing tool

#### Long term: Requires overbuilding the system

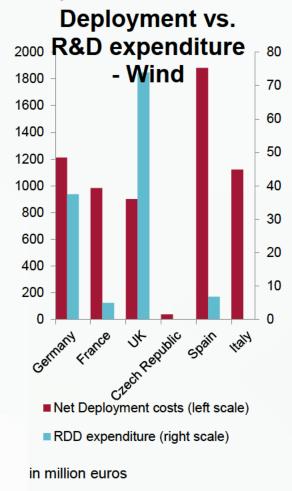
- Each supplier has a 'reserve requirement'
- Including volumes (storage, interruptible contracts, LNG options, pipeline options, ...) and infrastructure to bring it from the source to the respective customer
- -> ensures cheapest possible reserves (insurance can have high variable, low fix cost)

## Bringing down the cost of low-carbon technologies

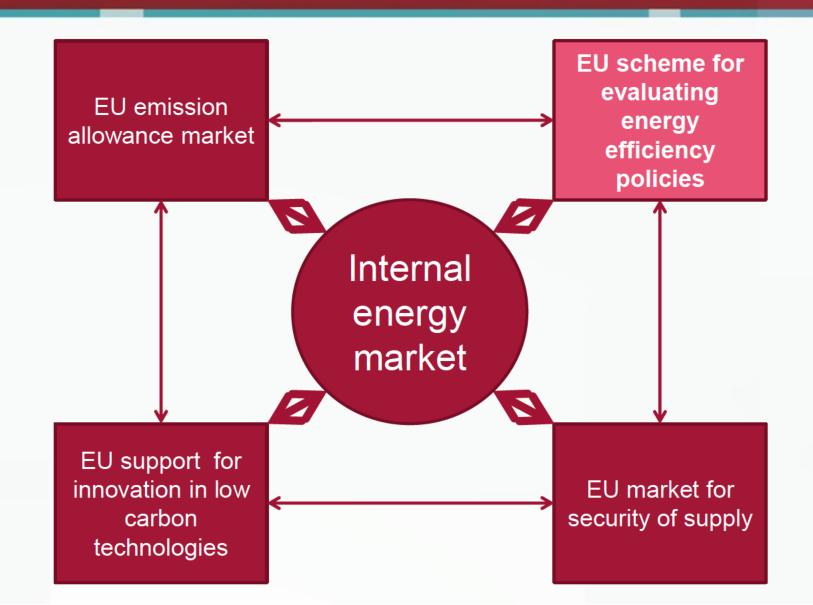


## Renewables target

- In the past focus on deployment (20% by 2020)
  - No impact on emissions
  - Limited impact on innovation
  - High cost
- Current proposal: an insignificant target
- Renewables are crucial to keep 'Chinese coal underground'
- -> strategic innovation policy
  - Deployment <u>and</u> R&D
  - Technology specific



## **Increasing energy efficiency**



## **Energy Efficiency**

#### Price signals still underutilised

- Should not use energy prices for social and industrial policy purposes
- Protecting energy-intensive industry is wrong

#### Preferred European tool, performance standards

- Rebound effect (need to get prices right)
- Distortion for rarely-used items (light-bulb in basement)
- Profile of usage sometimes more important than volume
- -> Needs to be benchmarked against alternative policies

#### Question of subsidiarity

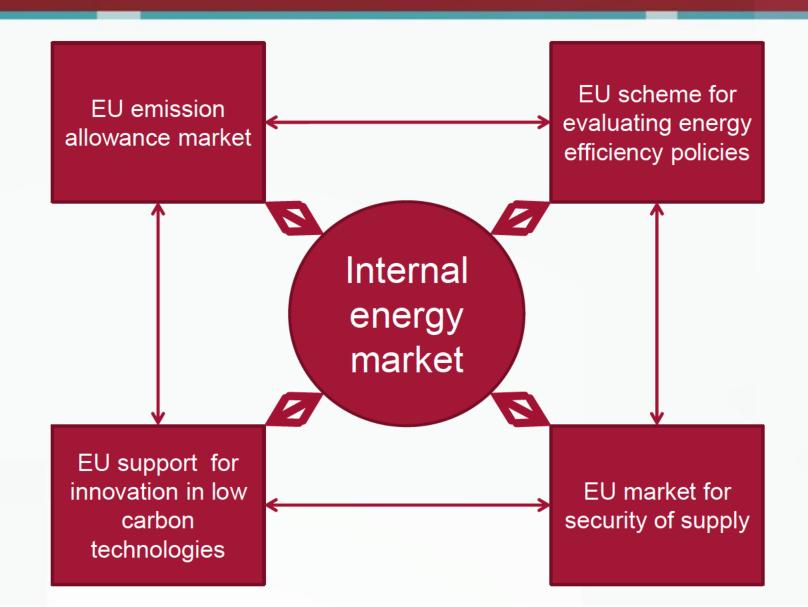
It depends (EU: standards, prices; MS: investment incentives, ...)

## **Our Proposal**

## Target in terms of additional energy savings and the associated cost

Measure	Total cost	Net savings
German energy efficiency programmes in the buildings sector	€ 14 bn	0.18 Mtoe/y
German subsidised loans for insolation and heating system replacement	€ 3.9 bn	0.14 Mtoe/y
81.000 new flats with insolation systems in Germany	€14.5 bn	0.03 Mtoe/y
EU light-bulb regulation	€ 0.5943 bn	3.33 Mtoe/y
Total	€ 32.99 bn	3.68 Mtoe/y

### Conclusion

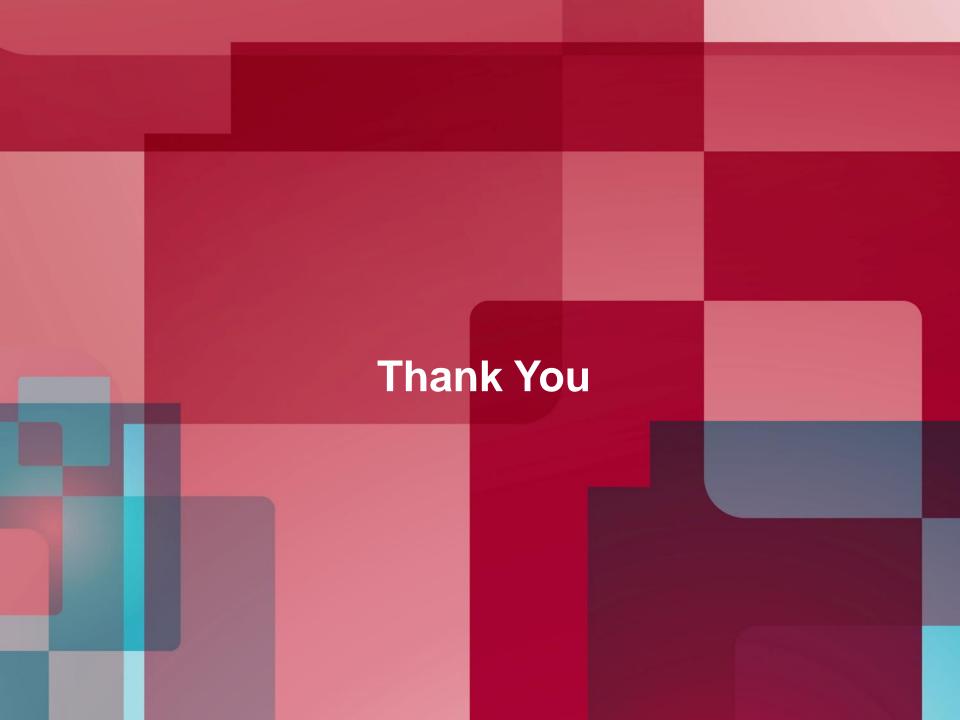


#### Conclusion

- Targets should fit the long-term objectives
  - Sustainability goes beyond 2030
  - Security of Supply goes beyond mitigating Russian market power
  - Competitiveness goes beyond energy-intensive industry
- Instruments equally important as quantitative targets
- Deep reform and new vision necessary -> distributive effects -> high-level commitment > 'Energy Union'

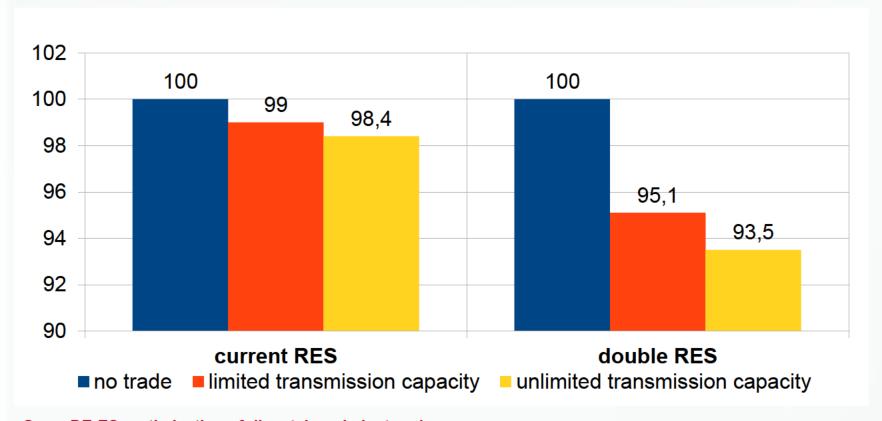
#### Alternative:

- MS 'backseat-drive' all relevant investment decisions
- While, having to comply with European rules (that have nothing to do with the actual national energy sectors)



## Back-up

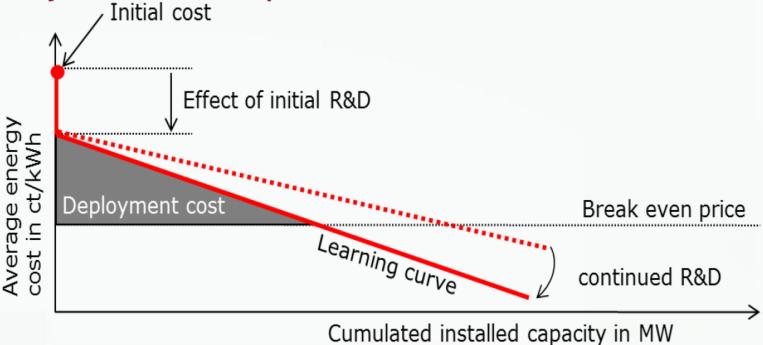
### Benefits increase with the RES share



Case: DE-ES; optimisation of dispatch and plant park

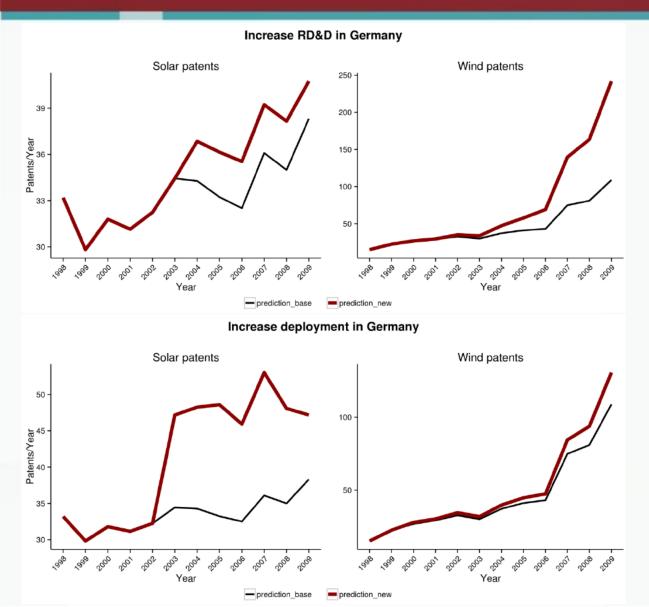
## **Driving innovation in RES**

- By deployment
- Be RD&D
- By a combination of policies



But which timing and balance?

## Both, RD&D and deployment are needed



Improve balance timing and coordination of research and deployment for more innovation

# Sectors that prefer high price countries, are more productive

