

# TANAP Project Progress Update

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### Southern Gas Corridor and TANAP



#### Trans Adriatic Pipeline (TAP) Trans Anatolian Natural Gas

#### Total Length:

870 km (Greece 545 km, Albania 211 km, Italy 8 km, Adriatic Sea 105 km)



Greece

545 km









211 km

Italy 8 km

Shareholders











# Pipeline (TANAP)

Total Length: 1850 km (Turkey)



Turkey 1850 km

Shareholders





SGC 58%

**BOTA\$ 30%** 

**BP 12%** 

### **South Caucasus Pipeline** Expansion (SCPx)

Total Length:

691 km (Azerbaijan 443 km, Georgia 248 km)





Azerbaijan 443 km

Georgia 248 km

Shareholders



BP 28.83% **TPAO 19%** 

SOCAR SOCAR 10% SGC 6.67%



Petronas 15.5% Lukoil 10%

NIOC 10%

### Shah Deniz Consortium (SHD II)

Reserves:

1,4 trillion cubic meters (tcm)

Shareholders



SCC

**TPAO 19%** SOCAR 10%

BP (Operator) 28.83%

SGC 6.67%



Petronas 15.5%

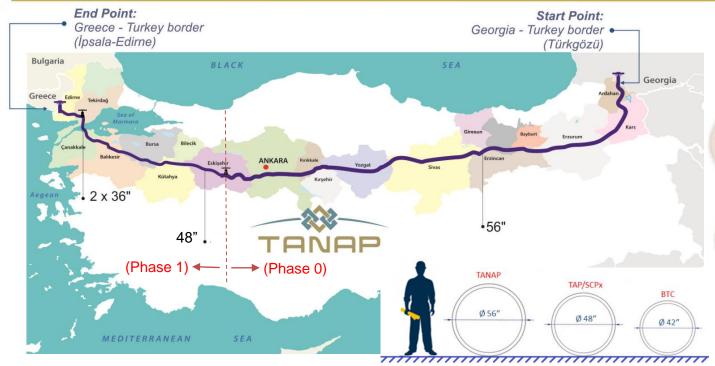
Lukoil 10%

**NIOC 10%** 

Technical Operator - BP, Commercial Operator - SOCAR



### **TANAP Project Scope**



2 x 36

inch

**Dardanelles Strait** 

Gas Transmission Capacity









Pipeline (1.850 km)



**Stations** (for 31 bcma)

**Block** Off - Take Points: Metering Valves Stations **Stations** Compressor Pig 49 **Stations** Eskişehir, **Stations** Thrace Region

Pipeline Route









Man-hours worked:

77.262.490



Kilometers driven:

170.002.964



No of truck freights:

66.632



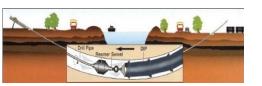
No of pipes welded:

131.620 (1,31 Mton)



Volume of soil excavations:

11.420.610 m<sup>3</sup>



No of crossings:

6.834



Highest Point on P/L:

2.760 m

KP 621(Red Mountain)



Deepest Point on P/L:

- 65 m (Dardanelle)



Highest Steep Slope:

30%

KP 14 (Ilgar Mountain)



Linefill started after the first pipe joint welded for 1.340

km 56" dia. P/L: 887 days



2x36" (35,2 km) offshore pipe laying incl. above water tie-ins: 51 days







Longest time achieved without lost time incidents:

11.592.074 man-hours



Weld repair rate for 2.838 offshore pipe joints: 0.46%



No of FOC installation repairs for 70 km offshore FOC installed: None

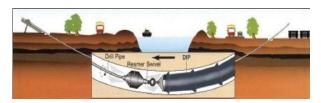


Total length of 56" P/L section lowered-in in one month:

120 km



No of 36" offshore pipe joints welded in one day: 136 joints (1.670 m/day)



Longest river crossing with HDD in Europe:

1.100 m (Sakarya River)



Longest 56" P/L section lowered-in in one day:



No of 56" pipe joints welded in one day by one welding team:

145 joints (2.000 m/day) (CRC World Record)







No of correspondences made:

125.500



No of acquired parcels:

20.722 private 7.496 public



No of new species discovered:

9 fauna + 1 flora



No of opinion letters from State Authorities: 1.200



% of amicable agreements: 46%



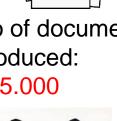
No of archaeological sites discovered:

154



No of documents produced:

155.000





No of landowners: 103.099



No of permits obtained:

350



No of land entry protocols signed: 20.821

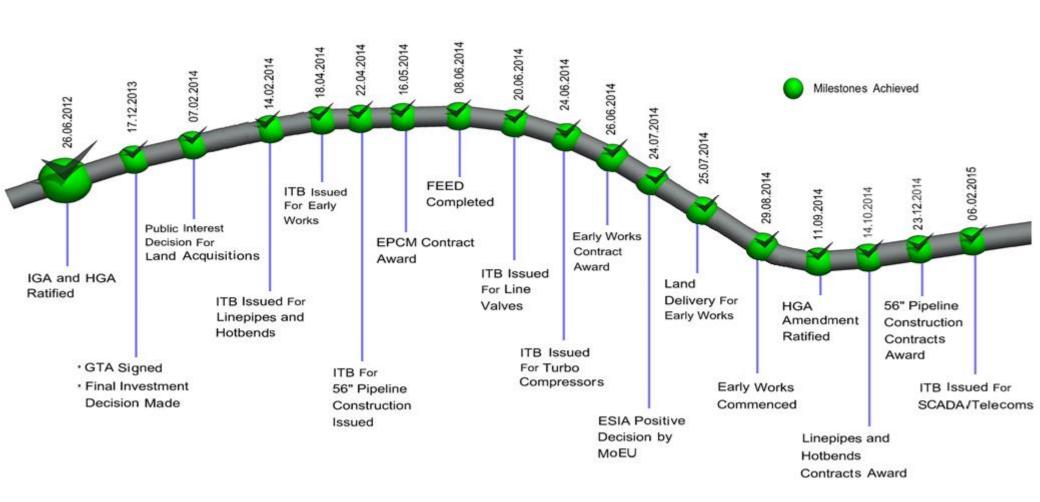


Total value of contracts signed:

> USD 5 billion





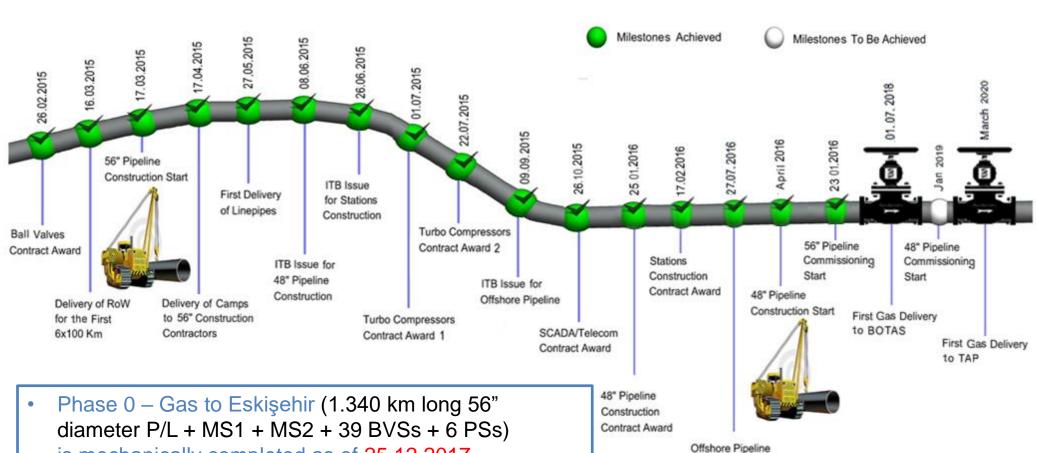




### **Important Milestones Achieved**

Construction

Contract Award



- is mechanically completed as of 25.12.2017
  Linefill and commissioning of P/L started on 23.01.2018
- Commercial operation date is 01.07.2018



## **Overall Project Progress Overview**

(As of 01.02.2018)	
PIPELINE OVERALL	Earned
Gas to Eskisehir	99.9%
Gas to Europe	80.7%
OVERALL	96.1%
STATIONS OVERALL	Earned
Gas to Eskisehir	80.7%
Gas to Europe	64.5%
OVERALL	72.8%
TSC OVERALL	Earned
Gas to Eskisehir	89.6%
Gas to Europe	73.4%
OVERALL	85.4%
TANAP PROJECT OVERALL	Earned
Gas to Eskisehir	97.6%
Gas to Europe	76.8%
OVERALL	91.9%

### MCC Main Building (Phase 0)



### MCC Control Room

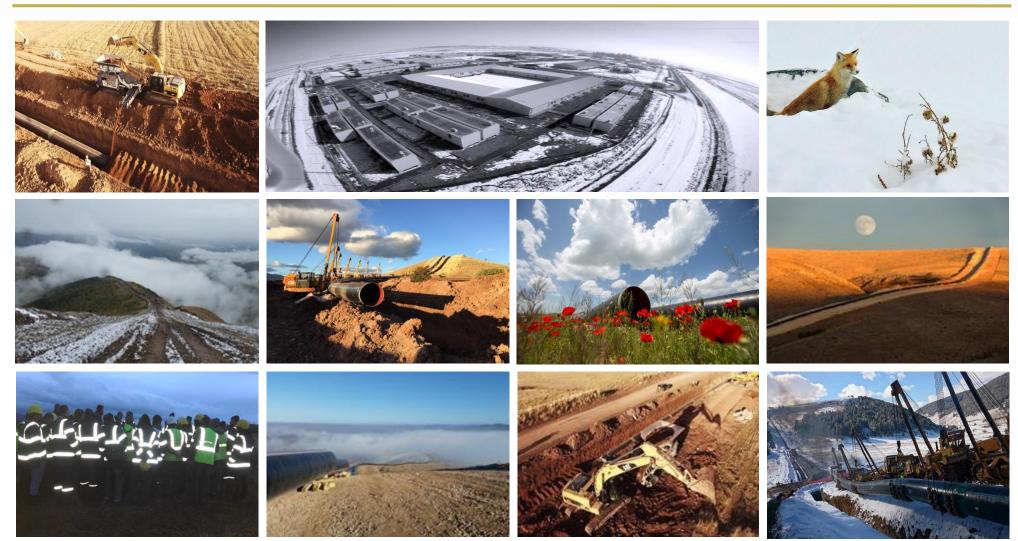


**BVS 26 General View (Phase 0)** 





# Project Progress Overview - Pipeline (Phase 0 & 1)





# Project Progress Overview - Pipeline (Phase 0 & 1)





















# **Project Progress Overview – Stations**

(Phase 0 - Gas to Eskişehir)

MS 1 (Posof) General View



**MS 1 Interior View** 



MS 1 Administrative & Control Building



MS 2 (Eskişehir) General View



CS 5 Offtake (Eskişehir) General View



MS 2 & CS 5 Offtake General View





### **Project Progress Overview – Linefill**

(The First Gas Introduction)

### PS1 Receiver (48")



### PS1 Launcher (56")



Receival of the first pig at PS1, Posof (KP 1) on 23.01.2018 from the South Caucasus Pipeline followed by the First Gas









### **Project Progress Overview – Linefill**

(Phase 0 - Gas to Eskişehir)

### Receival of the first linefill pig at PS 3, Erzurum (KP 345) on 07.02.2018







Launching of linefill pigs from PS 3, Erzurum (KP 345) towards PS 4, Sivas (KP 675) on 08.02.2018









# **Project Progress Overview**

(Gas to Europe)

### **Dardanelle Strait Crossing General View (Gas to Europe)**















• Current CAPEX estimate is \$7,99 billion after 32% cost saving from initial CAPEX estimate of \$11,77 billion.



 TANAP shareholders already secured \$2,65 billion under the loan agreements with IFIs including IBRD, MIGA, AIIB and EBRD.



 Negotiations still continue for potential EIB loans. Total financing from IFIs including EIB might go up to \$3,75 billion.



• EU grants received under the PCI programme have reached €10,2 million.