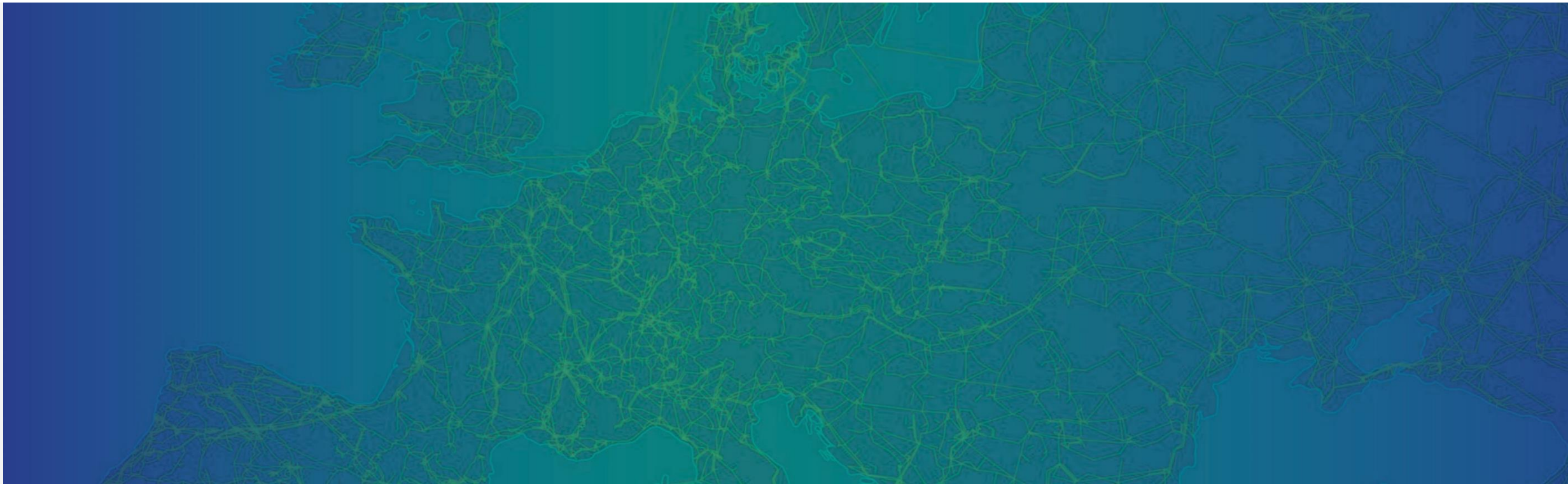
Ref. Ares(2021)4296942 - 01/07/2021

ENTSO-E Transparency Platform

ECG web conference – 16 October 2020



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Reliable Sustainable Connected

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Background

543/2013 EU regulation

ENTSO-E to develop and maintain the Transparency Platform (TP)

Freely accessible and downloadable data

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TP Regulation 543/2013 Article 15

Information relating to the unavailability of generation and production units

a) the planned unavailability of 100 MW or more of a generation unit including changes of 100 MW or more in the planned unavailability of that generation unit, expected to last for at least one market time unit up to three years ahead, specifying

b) changes of 100 MW or more in actual availability of a generation unit, expected to last for at least one market time unit, specifying

- the name of the production unit,
- the name of the generation unit,
- location,
- bidding zone,
- installed generation capacity (MW),
- the production type,
- available capacity during the event,
- reason for the unavailability,
- start date and estimated end date (day, hour) of the change in availability

c) and d) tackle production units which are the collection of generation units and introduce a 200 MW threshold

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TP data on planned and unplanned generation outages

Detailed description

Planned unavailability

- Data is to be published one hour after the decision is made
- Typically it is reported for future outages

Unplanned (forced) unavailability

- Data is to be published one hour after the decision is made in the changes of the availability of a unit
- Typically it is reported for an outage started in the past and finishes in the future.

This means planned unavailabilities that are already decided are published for the future on the TP.

Data quality and completeness is solely the responsibility of the owner of the data and the data provider

ACER receives the data on a daily basis in the frame of the REMIT regulation

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TP data

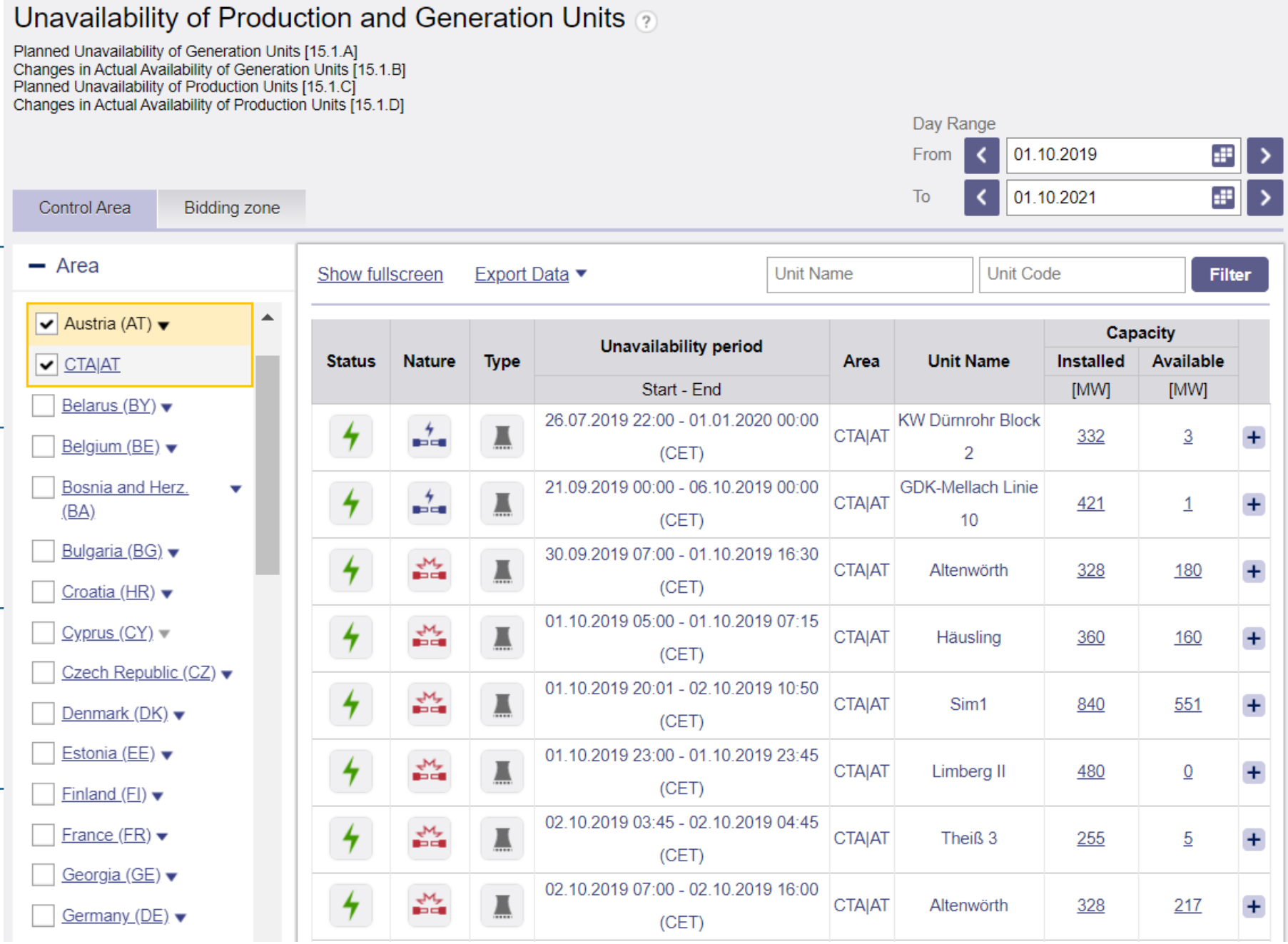
Overview

Time period filter

Control area filter

Data Export via API or via xls

Timestamp (and update history) is available



Status	Nature	Type	Unavailability period Start - End	Area	Unit Name	Capacity Installed [MW]	Capacity Available [MW]
			26.07.2019 22:00 - 01.01.2020 00:00 (CET)	CTA|AT	KW Dürnrohr Block 2	332	3
			21.09.2019 00:00 - 06.10.2019 00:00 (CET)	CTA|AT	GDK-Mellach Linie 10	421	1
			30.09.2019 07:00 - 01.10.2019 16:30 (CET)	CTA|AT	Altenwörth	328	180
			01.10.2019 05:00 - 01.10.2019 07:15 (CET)	CTA|AT	Häusling	360	160
			01.10.2019 20:01 - 02.10.2019 10:50 (CET)	CTA|AT	Sim1	840	551
			01.10.2019 23:00 - 01.10.2019 23:45 (CET)	CTA|AT	Limberg II	480	0
			02.10.2019 03:45 - 02.10.2019 04:45 (CET)	CTA|AT	Theiß 3	255	5
			02.10.2019 07:00 - 02.10.2019 16:00 (CET)	CTA|AT	Altenwörth	328	217

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TP data

Detailed view

Nature: planned/forced outage

Unit name included

Installed & available MW (hourly/15mins resolution) during the outage

Production type: fuel type

			01.01.2020 00:00 - 01.01.2021 00:00 (CET)	CTA|DE(Amprion)	Vianden 10	196	0

Comments
No comments

Reason
Foreseen Maintenance
Failure

Affected Production and Generation unit		
Production Type	Production unit name	Generation unit name
Hydro Pumped Storage	Vianden	Vianden 10

Time Interval (CET)	Capacity	
	Installed	Available
	[MW]	[MW]
01.01.2020 00:00 - 01.01.2020 00:15	196	0
01.01.2020 00:15 - 01.01.2020 00:30	196	0
01.01.2020 00:30 - 01.01.2020 00:45	196	0
01.01.2020 00:45 - 01.01.2020 01:00	196	0
01.01.2020 01:00 - 01.01.2020 01:15	196	0
01.01.2020 01:15 - 01.01.2020 01:30	196	0
01.01.2020 01:30 - 01.01.2020 01:45	196	0
01.01.2020 01:45 - 01.01.2020 02:00	196	0
01.01.2020 02:00 - 01.01.2020 02:15	196	0
01.01.2020 02:15 - 01.01.2020 02:30	196	0

10 25 50 100 1 2 3 4 5

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